

Northpower

Electricity Pricing Schedule

Effective 1 April 2026

Residential

| Pricing Category Code | Daily Price (\$/day) | Uncontrolled (\$/kWh) | Peak (\$/kWh) | Shoulder (\$/kWh) | Off Peak (\$/kWh) | Controlled 18 (\$/kWh) | Night (\$/kWh) | Export (\$/kWh) | Export (\$/kWh) | **Export (\$/kWh) | Export (\$/kWh) | Export (\$/kWh) |
|-----------------------|----------------------|-----------------------|---------------|-------------------|-------------------|------------------------|----------------|-----------------|-----------------|-------------------|-----------------|-----------------|
| DM1 | C | 02 | | | | 06 | 07 | 92 | | | | |
| | 0.9000 | 0.1335 | | | | 0.0867 | 0.0867 | 0.0100 | | | | |
| DM1-TOU | CTOU | | 1050 | 1051 | 1052 | 06 | 07 | | 92PKSMR | 92PKWIN | 92SH | 92OP |
| | 0.9000 | | 0.2022 | 0.1539 | 0.0532 | 0.0867 | 0.0867 | | 0.0100 | -0.0347 | 0.0100 | 0.0100 |
| DM7 | K | 04 | | | | 1206 | 1207 | 92 | | | | |
| | 2.8000 | 0.0469 | | | | 0.0000 | 0.0000 | 0.0100 | | | | |
| DM7-TOU | KTOU | | 1250 | 1251 | 1252 | 1206 | 1207 | | 92PKSMR | 92PKWIN | 92SH | 92OP |
| | 2.8000 | | 0.1491 | 0.0374 | 0.0000 | 0.0000 | 0.0000 | | 0.0100 | -0.0347 | 0.0100 | 0.0100 |
| DM3 | W | 03 | | | | 1106 | 1107 | 92 | | | | |
| | 2.8000 | 0.0469 | | | | 0.0000 | 0.0000 | 0.0100 | | | | |
| DM3-TOU | WTOU | | 1150 | 1151 | 1152 | 1106 | 1107 | | 92PKSMR | 92PKWIN | 92SH | 92OP |
| | 2.8000 | | 0.1491 | 0.0374 | 0.0000 | 0.0000 | 0.0000 | | 0.0100 | -0.0347 | 0.0100 | 0.0100 |

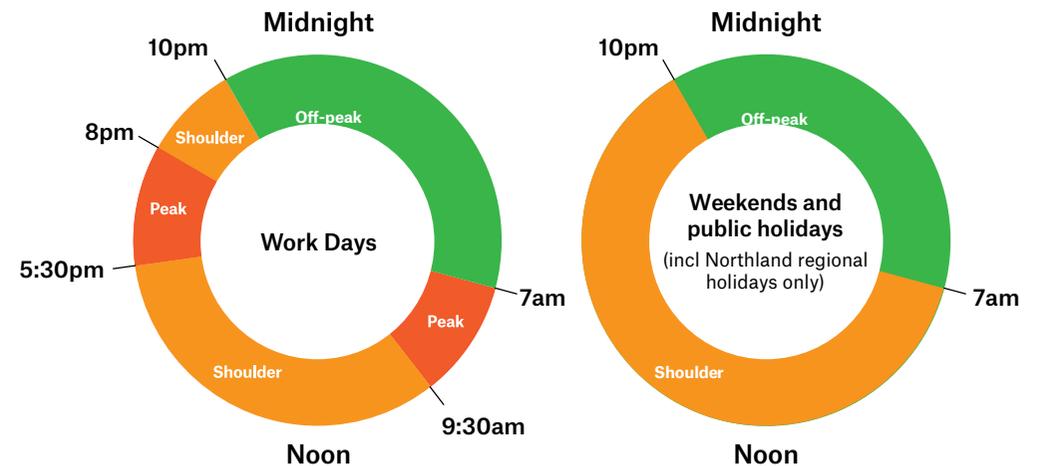
General

| Pricing Category Code | Daily Price (\$/day) | Daily Price (Fixture/day) | Uncontrolled (\$/kWh) | Peak (\$/kWh) | Shoulder (\$/kWh) | Off Peak (\$/kWh) | Controlled 18 (\$/kWh) | Night (\$/kWh) | Controlled 22 (\$/kWh) | Metered Lighting (\$/kWh) | Controlled Day (\$/kWh) | Controlled Night (\$/kWh) | Unmetered (\$/kWh) | Export (\$/kWh) | Export (\$/kWh) | **Export (\$/kWh) | Export (\$/kWh) | Export (\$/kWh) | Import (\$/kWh) |
|-----------------------|----------------------|---------------------------|-----------------------|---------------|-------------------|-------------------|------------------------|----------------|------------------------|---------------------------|-------------------------|---------------------------|--------------------|-----------------|-----------------|-------------------|-----------------|-----------------|-----------------|
| ND1 | A | | 33 | | | | 46 | 47 | 05 | 19 | | | | 93 | | | | | |
| | 3.5300 | | 0.1029 | | | | 0.0000 | 0.0000 | 0.1010 | 0.1029 | | | | 0.0100 | | | | | |
| ND1-TOU | ATOU | | | 1350 | 1351 | 1352 | 46 | 47 | 05 | 19 | | | | | 93PKSMR | 93PKWIN | 93SH | 93OP | |
| | 3.5300 | | | 0.1491 | 0.1335 | 0.0000 | 0.0000 | 0.0000 | 0.1010 | 0.1029 | | | | | 0.0100 | -0.0347 | 0.0100 | 0.0100 | |
| ND2 | B | | 32 | | | | 46 | 47 | 55 | | | | | 93 | | | | | |
| | 6.8278 | | 0.1484 | | | | 0.0000 | 0.0000 | 0.1364 | | | | | 0.0100 | | | | | |
| ND2-TOU | BTOU | | | 1450 | 1451 | 1452 | 46 | 47 | 55 | | | | | | 93 | | | | |
| | 6.8278 | | | 0.2080 | 0.1677 | 0.0590 | 0.0000 | 0.0000 | 0.1364 | | | | | | 0.0100 | | | | |
| ND5 | P | | 33 | | | | | | 05 | | 11 | 12 | | | 93 | | | | |
| | 3.5300 | | 0.1029 | | | | | | 0.1010 | | 0.1676 | 0.0000 | | | 0.0100 | | | | |
| ND6 | G | M | | | | | | | | | | | 25 | | | | | | |
| | 2.2082 | 2.2082 | | | | | | | | | | | 0.0000 | | | | | | |
| ND7 | H | | | | | | | | | | | | 24 | | | | | | |
| | 0.2643 | | | | | | | | | | | | 0.1226 | | | | | | |
| ND12 | T | | 53 | | | | | | | | | | | | | | | | |
| | 2.2082 | | 0.0000 | | | | | | | | | | | | | | | | |
| ND14 | F | M | | | | | | | | | | | 27 | | | | | | |
| | 2.2082 | 2.2082 | | | | | | | | | | | 0.0000 | | | | | | |
| EG3 | L | | | | | | | | | | | | | 95 | | | | | 35 |
| | 0.0000 | | | | | | | | | | | | | 0.0100 | | | | | 0.0000 |

Large Commercial & Industrial

| Pricing Category Code | Daily Price (\$/day) | Peak (\$/kWh) | Shoulder (\$/kWh) | Off Peak (\$/kWh) | Capacity (\$/kVA/day) | Demand (\$/kVA/day) | Excess Demand (\$/kVA/day) | Power Factor (\$/kVA/day) | Export (\$/kWh) | Import (\$/kWh) |
|-----------------------|----------------------|---------------|-------------------|-------------------|-----------------------|---------------------|----------------------------|---------------------------|-----------------|-----------------|
| LC1 | HHLVV | 1550 | 1551 | 1552 | | | | 200RP | 201 | |
| | 6.8278 | 0.2378 | 0.2069 | 0.0888 | | | | 0.0737 | 0.0100 | |
| LC2 | HHLVC | | | | 210CAP | 210PKD | 210EXD | 210RP | 211 | |
| | 6.8278 | | | | 0.3802 | 0.0000 | 0.7604 | 0.0737 | 0.0100 | |
| LC3 | HHLVT | | | | 220CAP | 220PKD | 220EXD | 220RP | 221 | |
| | 6.8278 | | | | 0.3802 | 0.0000 | 0.7604 | 0.0737 | 0.0100 | |
| LC4 | HHHVC | | | | 230CAP | 230PKD | 230EXD | 230RP | 231 | |
| | 6.8278 | | | | 0.3508 | 0.0000 | 0.7018 | 0.0737 | 0.0100 | |
| EG4 | S | | | | | | | | 105 | 45 |
| | 0.0000 | | | | | | | | 0.0100 | 0.0000 |

Time of Use pricing***



For the purpose of export generation - peak winter means the peak period between 1 May and 30 September, and peak summer means the peak period between 1 October to 30 April.

***Applies to Residential and General Connections only

*All prices exclude GST. Refer to our Electricity Pricing Policy for more information on how these prices are applied.

**Delivery Price for exported generation

Please note the delivery price for Export Generation Peak Winter (92PKWIN & 93PKWIN) is the net amount of the negative charge for peak injection as required under Part 12A.7 of the Electricity Industry Participation Code 2010 and our export generation charge of \$1c per kWh.

Distribution charge discount

For the year commencing 1 April 2026, Northpower Limited will provide a discount for the benefit of Northpower consumers totalling an estimated \$17.8m. This will be a discount of Northpower's distribution charges and the amount which each consumer receives for each eligible ICP will be determined by the usage between 1 April 2026 and 31 March 2027 based on information supplied to Northpower by the electricity retailers. The amount will be calculated using the discount rates in our full pricing schedule available on our website.

This discount will be capped to an indicative maximum payment of \$289.20 (plus GST) per eligible ICP. The final capped amount will be calculated based on the actual usage for the FY27 period of each eligible ICP at the time of payment. The discount payment will be applied as a credit on the electricity bill from the ICP's current electricity retailer during May or June 2027.

To qualify as an eligible ICP, an ICP must be supplied from the Northpower electricity network with a registry status of "Active" (Connected) on 1 May 2027, and be a current customer of an electricity retailer on that date.