

EDB Information Disclosure Requirements Information Templates

Schedules 1–10 excluding 5f–5h

Company Name

Northpower

Disclosure Date

31 August 2026

Disclosure Year (year ended)

31 March 2026

Templates for Schedules 1–10 excluding 5f–5h

Prepared 19 February 2026.

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Disclosure Template Instructions

This document forms Schedules 1–10 to the Electricity Distribution Information Disclosure (Amendments related to the IMs 2024) Amendment Determination 2024 [2024] NZCC 2.

The Schedules take the form of templates for use by EDBs when making disclosures under clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1, and 2.5.2 of the Electricity Distribution Information Disclosure Determination 2012.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2023").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Conditional Formatting Settings on Data Entry Cells

Schedule 2 cells G79 and I79:L79 will change colour if the total cashflows do not equal the corresponding values in table 2(ii).

Schedule 4 cells P99:P106 and P107 will change colour if the RAB values do not equal the corresponding values in table 4(ii).

Schedule 9b columns AA to AE (2013 to 2017) contain conditional formatting. The data entry cells for future years are hidden (are changed from white to yellow).

Schedule 9b cells in rows 10 to 60 of the column "Items at end of year (quantity)" will change colour if the total assets at year end for each asset class does not equal the corresponding values in column I in Schedule 9a.

Schedule 9c cell G30 will change colour if G30 (overhead circuit length by terrain) does not equal G18 (overhead circuit length by operating voltage).

Inserting Additional Rows and Columns

The schedule 4, 5b, 5c, 5d, 5e, 6a, 8, 9d, and 9e templates may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. Column A schedule references should not be entered in additional rows, and should be deleted from additional rows that are created by copying and pasting rows that have schedule references.

Additional rows in the schedule 5c, 6a, and 9e templates must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

The schedule 5d and 5e templates may require new cost or asset category rows to be inserted in allocation change tables 5d(iii) and 5e(ii). Accordingly, cell protection has been removed from rows 77 and 78 of the respective templates to allow blocks of rows to be copied. The four steps to add new cost category rows to table 5d(iii) are: Select Excel rows 69:77, copy, select Excel row 78, insert copied cells. Similarly, for table 5e(ii): Select Excel rows 70:78, copy, select Excel row 79, then insert copied cells.

The template for schedule 8 may require additional columns to be inserted between column L and Q, and between U and AF. If inserting additional columns, headings will need to be copied into the added columns. Additionally, the formulas for standard consumers total, non-standard consumers totals and total for all consumers will need to be copied into the cells of the added columns. The column headings and formulas can be found in the equivalent cells of the existing columns.

Disclosures by Sub-Network

If the supplier has sub-networks, schedules 8, 9a, 9b, 9c, 9e, and 10 must be completed for the network and for each sub-network. A copy of the schedule worksheet(s) must be made for each sub-network and named accordingly.

Description of Calculation References

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

Worksheet Completion Sequence

Calculation cells may show an incorrect value until precedent cell entries have been completed. Data entry may be assisted by completing the schedules in the following order:

1. Coversheet
2. Schedules 5a–5e
3. Schedules 6a–6b
4. Schedule 8
5. Schedule 3
6. Schedule 4
7. Schedule 2
8. Schedule 7
9. Schedules 9a–9e
10. Schedule 10

Cell colouring

1. White: Data entry

2. Yellow: Formula/Blank/Empty columns

3. Dark grey: Blank/Empty columns

Note: The template for the new Schedule 3a is in a new layout to improve data entry and processing. These schedules follow the same colour formatting as other schedules, with white cells requiring data entry.

Company Name
For Year Ended

Northpower
31 March 2026

SCHEDULE 1: ANALYTICAL RATIOS

This schedule calculates expenditure, revenue and service ratios from the information disclosed. The disclosed ratios may vary for reasons that are company specific and, as a result, must be interpreted with care. The Commerce Commission will publish a summary and analysis of information disclosed in accordance with this ID determination. This will include information disclosed in accordance with this and other schedules, and information disclosed under the other requirements of this determination.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

1(i): Expenditure metrics

Operational expenditure

Network

Non-network

Expenditure on assets

Network

Non-network

Expenditure per GWh energy delivered to ICPs (\$/GWh)	Expenditure per average no. of ICPs (\$/ICP)	Expenditure per MW maximum coincident system demand (\$/MW)	Expenditure per km circuit length (\$/km)	Expenditure per MVA of capacity from EDB- owned distribution transformers (\$/MVA)
51,744	613	256,651	6,366	63,869
19,008	225	94,282	2,339	23,463
32,735	388	162,370	4,027	40,407
85,400	1,011	423,592	10,507	105,413
82,301	974	408,217	10,125	101,587
3,100	37	15,374	381	3,826

1(ii): Revenue metrics

Total consumer line charge revenue

Standard consumer line charge revenue

Non-standard consumer line charge revenue

Revenue per GWh energy delivered to ICPs (\$/GWh)	Revenue per average no. of ICPs (\$/ICP)
119,657	1,417
130,399	1,186
84,089	1,367,900

1(iii): Service intensity measures

Demand density

Volume density

Connection point density

Energy intensity

25	Maximum coincident system demand per km of circuit length (for supply) (kW/km)
123	Total energy delivered to ICPs per km of circuit length (for supply) (MWh/km)
10	Average number of ICPs per km of circuit length (for supply) (ICPs/km)
11,838	Total energy delivered to ICPs per average number of ICPs (kWh/ICP)

1(iv): Composition of regulatory income

Operational expenditure

Pass-through and recoverable costs excluding financial incentives and wash-ups

Total depreciation

Total revaluations

Regulatory tax allowance

Regulatory profit/(loss) including financial incentives and wash-ups

Total regulatory income

(\$000)	% of revenue
39,918	42.79%
20,425	21.89%
15,241	16.34%
12,747	13.66%
4,863	5.21%
25,550	27.39%
93,290	

1(v): Reliability

Interruption rate

15.98	Interruptions per 100 circuit km
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Company Name

Northpower

For Year Ended

31 March 2026

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

2(i): Return on Investment**ROI – comparable to a post tax WACC**

Reflecting all revenue earned
Excluding revenue earned from financial incentives
Excluding revenue earned from financial incentives and wash-ups

CY-2 CY-1 Current Year CY

%

4.62%	3.59%	5.70%
4.62%	3.59%	5.70%
4.62%	3.59%	5.70%

Mid-point estimate of post tax WACC

25th percentile estimate
75th percentile estimate

6.05%	6.18%	5.90%
5.37%	5.50%	5.17%
6.73%	6.86%	6.62%

ROI – comparable to a vanilla WACC

Reflecting all revenue earned
Excluding revenue earned from financial incentives
Excluding revenue earned from financial incentives and wash-ups

5.32%	4.31%	6.34%
5.32%	4.31%	6.34%
5.32%	4.31%	6.34%

WACC rate used to set regulatory price path

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Mid-point estimate of vanilla WACC

25th percentile estimate
75th percentile estimate

6.75%	6.90%	6.53%
6.07%	6.22%	5.81%
7.43%	7.58%	7.26%

2(ii): Information Supporting the ROI

(\$000)

Total opening RAB value
plus Opening deferred tax

414,549	
(20,581)	
	393,968

Opening RIV**Line charge revenue**

92,311

Expenses cash outflow
add Assets commissioned
less Asset disposals
add Tax payments
less Other regulated income

60,343	
33,095	
160	
1,513	
978	

Mid-year net cash outflows

93,813

Term credit spread differential allowance

40

Total closing RAB value
less Adjustment resulting from asset allocation
less Lost and found assets adjustment
plus Closing deferred tax

444,749	
(242)	
–	
(23,931)	

Closing RIV

421,060

ROI – comparable to a vanilla WACC

6.34%

Leverage (%)
Cost of debt assumption (%)
Corporate tax rate (%)

41%
5.56%
28%

ROI – comparable to a post tax WACC

5.70%

Company Name

Northpower

For Year Ended

31 March 2026

SCHEDULE 2: REPORT ON RETURN ON INVESTMENT

This schedule requires information on the Return on Investment (ROI) for the EDB relative to the Commerce Commission's estimates of post tax WACC and vanilla WACC. EDBs must calculate their ROI based on a monthly basis if required by clause 2.3.3 of this ID Determination or if they elect to. If an EDB makes this election, information supporting this calculation must be provided in 2(iii).

EDBs must provide explanatory comment on their ROI in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

2(iii): Information Supporting the Monthly ROI

Opening RIV

N/A

Line charge
revenueExpenses cash
outflowAssets
commissionedAsset
disposalsOther regulated
incomeMonthly net cash
outflows

April

May

June

July

August

September

October

November

December

January

February

March

Total

Tax payments

Term credit spread differential allowance

Closing RIV

Monthly ROI – comparable to a vanilla WACC

Monthly ROI – comparable to a post tax WACC

2(iv): Year-End ROI Rates for Comparison Purposes

Year-end ROI – comparable to a vanilla WACC

Year-end ROI – comparable to a post tax WACC

* these year-end ROI values are comparable to the ROI reported in pre 2012 disclosures by EDBs and do not represent the Commission's current view on ROI.

2(v): Financial Incentives and Wash-Ups

IRIS incentive adjustment

Purchased assets – avoided transmission charge

Innovation and non-traditional solutions recovered amount

Quality incentive adjustment

Other CPP financial incentives

Financial incentives

Impact of financial incentives on ROI

Input methodology claw-back

CPP application recoverable costs

CPP Urgent project allowance

Reopener event allowance

Wash-up draw down amount

Other CPP wash-ups

Wash-up costs

Impact of wash-up costs on ROI

6.22%

5.59%

–

–

Not Required before DY

Not Required before DY

Not Required before DY

–

–

Company Name **Northpower**
For Year Ended **31 March 2026**

SCHEDULE 3: REPORT ON REGULATORY PROFIT

This schedule requires information on the calculation of regulatory profit for the EDB for the disclosure year. All EDBs must complete all sections and provide explanatory comment on their regulatory profit in Schedule 14 (Mandatory Explanatory Notes).
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7	3(i): Regulatory Profit		(\$000)
8	Income		
9	Line charge revenue	92,311	
10	plus Gains / (losses) on asset disposals		
11	plus Other regulated income (other than gains / (losses) on asset disposals)	978	
12			
13	Total regulatory income	93,290	
14	Expenses		
15	less Operational expenditure	39,918	
16			
17	less Pass-through and recoverable costs excluding financial incentives and wash-ups	20,425	
18			
19	Operating surplus / (deficit)	32,947	
20			
21	less Total depreciation	15,241	
22			
23	plus Total revaluations	12,747	
24			
25	Regulatory profit / (loss) before tax	30,453	
26			
27	less Term credit spread differential allowance	40	
28			
29	less Regulatory tax allowance	4,863	
30			
31	Regulatory profit/(loss) including financial incentives and wash-ups	25,550	
32			
33	3(ii): Pass-through and Recoverable Costs excluding Financial Incentives and Wash-Ups		(\$000)
34	Pass through costs		
35	Electricity lines service charge payable to Transpower	19,925	Not Required before D\
36	Transpower new investment contract charges		Not Required before D\
37	System operator services		Not Required before D\
38	Rates	144	
39	Commerce Act levies	77	
40	Industry levies	279	
41	CPP or DPP specified pass-through costs		
42	Recoverable costs excluding financial incentives and wash-ups		
43	Independent engineer costs		Not Required before D\
44	FENZ levies		Not Required before D\
45	Extended reserves allowance		
46	Other CPP recoverable costs excluding financial incentives and wash-ups		
47	Pass-through and recoverable costs excluding financial incentives and wash-ups	20,425	
48			
49	3(iv): Merger and Acquisition Expenditure		
50			(\$000)
51	Merger and acquisition expenditure		
52			
53	Provide commentary on the benefits of merger and acquisition expenditure to the electricity distribution business, including required disclosures in accordance with section 2.7, in Schedule 14 (Mandatory Explanatory Notes)		
54	3(v): Other Disclosures		
55			(\$000)
56	Self-insurance allowance		

Company Name	Northpower
For Year Ended	31 March 2026

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(i): Regulatory Asset Base Value (Rolled Forward)

	RAB CY-4 (\$000)	RAB CY-3 (\$000)	RAB CY-2 (\$000)	RAB CY-1 (\$000)	RAB CY (\$000)
Total opening RAB value	298,438	328,448	353,169	386,466	414,549
less Total depreciation	11,454	12,204	13,043	14,252	15,241
plus Total revaluations	20,647	21,787	14,140	9,758	12,747
plus Assets commissioned	20,879	15,667	33,263	32,581	33,095
less Asset disposals	453	151	985	203	160
plus Lost and found assets adjustment	-	-	-	-	-
plus Adjustment resulting from asset allocation	392	(379)	(78)	199	(242)
Total closing RAB value	328,448	353,169	386,466	414,549	444,749

4(ii): Unallocated Regulatory Asset Base

	Unallocated RAB * (\$000)	RAB (\$000)
Total opening RAB value	417,116	414,549
less Total depreciation	15,394	15,241
plus Total revaluations	12,834	12,747
plus Assets commissioned out of WUC	33,158	33,095
Assets acquired (other than below)		
Assets acquired from a regulated supplier		
Assets acquired from a related party		
Assets commissioned	33,158	33,095
less Asset disposals (other than below)	160	160
Asset disposals to a regulated supplier		
Asset disposals to a related party		
Asset disposals	160	160
plus Lost and found assets adjustment		
plus Adjustment resulting from asset allocation		(242)
Total closing RAB value	447,553	444,749

* The 'unallocated RAB' is the total value of those assets used wholly or partially to provide electricity distribution services without any allowance being made for the allocation of costs to services provided by the supplier that are not electricity distribution services. The RAB value represents the value of these assets after applying this cost allocation. Neither value includes works under construction.

Company Name	Northpower
For Year Ended	31 March 2026

SCHEDULE 4: REPORT ON VALUE OF THE REGULATORY ASSET BASE (ROLLED FORWARD)

This schedule requires information on the calculation of the Regulatory Asset Base (RAB) value to the end of this disclosure year. This informs the ROI calculation in Schedule 2. EDBs must provide explanatory comment on the value of their RAB in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

4(v): Regulatory Depreciation

Depreciation - standard
Depreciation - no standard life assets
Depreciation - modified life assets
Depreciation - alternative depreciation in accordance with CPP
Total depreciation

Unallocated RAB *		RAB	
(\$000)	(\$000)	(\$000)	(\$000)
14,266		14,118	
1,128		1,123	
	15,394		15,241

4(vi): Disclosure of Changes to Depreciation Profiles

(\$000 unless otherwise specified)

Asset or assets with changes to depreciation*	Reason for non-standard depreciation (text entry)	Depreciation charge for the period (RAB)	Closing RAB value under 'non-standard' depreciation	Closing RAB value under 'standard' depreciation

* include additional rows if needed

4(vii): Disclosure by Asset Category

(\$000 unless otherwise specified)

	Subtransmission lines	Subtransmission cables	Zone substations	Distribution and LV lines	Distribution and LV cables	Distribution substations and transformers	Distribution switchgear	Other network assets	Non-network assets	Total
Total opening RAB value	8,464	10,775	62,087	163,076	55,000	69,824	13,090	6,048	26,186	414,549
less Total depreciation	390	354	1,986	5,445	2,191	2,372	576	804	1,123	15,241
plus Total revaluations	261	332	1,911	5,010	1,693	2,148	403	185	804	12,747
plus Assets commissioned	–	510	12,132	9,205	84	5,769	3,720	228	1,448	33,095
less Asset disposals	–	–	–	74	–	81	–	–	4	160
plus Lost and found assets adjustment	–	–	–	–	–	–	–	–	–	–
plus Adjustment resulting from asset allocation	7	–	–	(247)	(2)	–	–	–	–	(242)
plus Asset category transfers	–	–	–	–	–	–	–	–	–	–
Total closing RAB value	8,342	11,262	74,144	171,524	54,583	75,288	16,637	5,657	27,311	444,749
Asset Life										
Weighted average remaining asset life	33.8	35.7	40.2	43.2	30.3	35.3	27.7	17.3	24.2	(years)
Weighted average expected total asset life	55.5	57.5	50.0	59.7	48.0	45.0	37.1	25.5	30.1	(years)

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5a(i): Regulatory Tax Allowance		(\$'000)
Regulatory profit / (loss) before tax		30,453
<i>plus</i> Income not included in regulatory profit / (loss) before tax but taxable		*
Expenditure or loss in regulatory profit / (loss) before tax but not deductible	17	*
Amortisation of initial differences in asset values	4,532	
Amortisation of revaluations	3,893	
Total		8,442
<i>less</i> Total revaluations	12,747	
Income included in regulatory profit / (loss) before tax but not taxable		*
Discretionary discounts and customer rebates		*
Expenditure or loss deductible but not in regulatory profit / (loss) before tax		*
Notional deductible interest	8,780	
Total		21,527
Regulatory taxable income		17,368
<i>less</i> Utilised tax losses		
Regulatory net taxable income		17,368
Corporate tax rate (%)	28%	
Regulatory tax allowance		4,863
* Workings to be provided in Schedule 14		
5a(ii): Disclosure of Permanent Differences		
In Schedule 14, Box 5, provide descriptions and workings of items recorded in the asterisked categories in Schedule 5a(i).		
5a(iii): Amortisation of Initial Difference in Asset Values		(\$'000)
Opening unamortised initial differences in asset values	78,403	
<i>less</i> Amortisation of initial differences in asset values	4,532	
<i>plus</i> Adjustment for unamortised initial differences in assets acquired		
<i>less</i> Adjustment for unamortised initial differences in assets disposed		
Closing unamortised initial differences in asset values		73,871
Opening weighted average remaining useful life of relevant assets (years)	17	

SCHEDULE 5a: REPORT ON REGULATORY TAX ALLOWANCE

This schedule requires information on the calculation of the regulatory tax allowance. This information is used to calculate regulatory profit/loss in Schedule 3 (regulatory profit). EDBs must provide explanatory commentary on the information disclosed in this schedule, in Schedule 14 (Mandatory Explanatory Notes). This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

44	5a(iv): Amortisation of Revaluations				(\$000)
45					
46	Opening sum of RAB values without revaluations		323,714		
47					
48	Adjusted depreciation		11,348		
49	Total depreciation		15,241		
50	Amortisation of revaluations			3,893	
51					
52	5a(v): Reconciliation of Tax Losses				(\$000)
53					
54	Opening tax losses				
55	plus Current period tax losses				
56	less Utilised tax losses				
57	Closing tax losses				—
58	5a(vi): Calculation of Deferred Tax Balance				(\$000)
59					
60	Opening deferred tax		(20,581)		
61					
62	plus Tax effect of adjusted depreciation		3,178		
63					
64	less Tax effect of tax depreciation		5,240		
65					
66	plus Tax effect of other temporary differences*		(127)		
67					
68	less Tax effect of amortisation of initial differences in asset values		1,269		
69					
70	plus Deferred tax balance relating to assets acquired in the disclosure year				
71					
72	less Deferred tax balance relating to assets disposed in the disclosure year		(12)		
73					
74	plus Deferred tax cost allocation adjustment		96		
75					
76	Closing deferred tax				(23,931)
77					
78	5a(vii): Disclosure of Temporary Differences				
79	<i>In Schedule 14, Box 6, provide descriptions and workings of items recorded in the asterisked category in Schedule 5a(vi) (Tax effect of other temporary differences).</i>				
80					
81	5a(viii): Regulatory Tax Asset Base Roll-Forward				
82					(\$000)
83	Opening sum of regulatory tax asset values		181,010		
84	less Tax depreciation		18,714		
85	plus Regulatory tax asset value of assets commissioned		35,923		
86	less Regulatory tax asset value of asset disposals		117		
87	plus Lost and found assets adjustment				
88	plus Adjustment resulting from asset allocation		102		
89	plus Other adjustments to the RAB tax value		—		
90	Closing sum of regulatory tax asset values				198,204

SCHEDULE 5b: REPORT ON RELATED PARTY TRANSACTIONS

This schedule provides information on the valuation of related party transactions, in accordance with clause 2.3.6 of this ID determination.
This information is part of audited disclosure information (as defined in clause 1.4 of this ID determination), and so is subject to the assurance report required by clause 2.8.

sch ref

7	5b(i): Summary—Related Party Transactions	(\$000)	(\$000)
8	Total regulatory income		
9			
10	Market value of asset disposals		
11			
12	Service interruptions and emergencies	4,058	
13	Vegetation management	3,017	
14	Routine and corrective maintenance and inspection	4,119	
15	Asset replacement and renewal (opex)	2,797	
16	Network opex		13,991
17	Business support	57	
18	System operations and network support	359	
19	Non-network solutions provided by a related party or third party	—	
20	Operational expenditure		14,407
21	Consumer connection	139	
22	System growth	18,495	
23	Asset replacement and renewal (capex)	22,819	
24	Asset relocations	147	
25	Quality of supply	2,685	
26	Legislative and regulatory	100	
27	Other reliability, safety and environment	370	
28	Expenditure on non-network assets		464
29	Expenditure on assets		45,218
30	Cost of financing		
31	Value of capital contributions		9,393
32	Value of vested assets		
33	Capital Expenditure		35,825
34	Total expenditure		50,232
35			
36	Other related party transactions		

5b(iii): Total Opex and Capex Related Party Transactions

38	Name of related party	Nature of opex or capex service provided	Total value of transactions (\$000)
39	Northpower Contracting Division	Service interruptions and emergencies	4,058
40	Northpower Contracting Division	Vegetation management	3,017
41	Northpower Contracting Division	Routine and corrective maintenance and inspection	4,119
42	Northpower Contracting Division	Asset replacement and renewal (opex)	2,797
43	Northpower Contracting Division	System operations and network support	232
44	Northpower Fibre Limited	System operations and network support	127
45	Electricity Engineers' Association	Business support	57
47	Northpower Contracting Division	Consumer connection	139
48	Northpower Contracting Division	System growth	18,495
49	Northpower Contracting Division	Asset replacement and renewal (capex)	22,819
50	Northpower Contracting Division	Asset relocations	147
51	Northpower Contracting Division	Quality of supply	2,685
52	Northpower Contracting Division	Legislative and regulatory	100
52	Northpower Contracting Division	Other reliability, safety and environment	370
53	Northpower Contracting Division	Expenditure on non-network assets	464
54	Total value of related party transactions		59,625
55	* include additional rows if needed		

Company Name

Northpower

For Year Ended

31 March 2026

SCHEDULE 5c: REPORT ON TERM CREDIT SPREAD DIFFERENTIAL ALLOWANCE

This schedule is only to be completed if, as at the date of the most recently published financial statements, the weighted average original tenor of the debt portfolio (both qualifying debt and non-qualifying debt) is greater than five years.
This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

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5c(i): Qualifying Debt (may be Commission only)

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Issuing party	Issue date	Pricing date	Original tenor (in years)	Coupon rate (%)	Book value at issue date (NZD '000s)	Book value at date of financial statements (NZD '000s)	Term Credit Spread Difference (NZD '000s)	Debt issue cost readjustment (NZD '000s)
Bank facility	30/4/2025	30/4/2025	7.0	BKBM + 1.25%	–	10,000	–	–
Bank facility	14/4/2025	14/4/2032	7.0	BKBM + 1.25%	17,300	45,000	29	(10)
Bank facility	30/10/2025	30/10/2025	7.0	BKBM + 1.15%	20,000	20,000	34	(11)
Bank facility	11/12/2025	11/12/2025	7.0	BKBM + 1.00%	–	1,400	–	–
Total						76,400	63	(21)

5c(ii): Attribution of Term Credit Spread Differential

Gross term credit spread differential

42

Total book value of interest bearing debt

186,400

Leverage

41%

Average opening and closing RAB values

429,649

Attribution Rate (%)

95%

Term credit spread differential allowance

40

Company Name	Northpower
For Year Ended	31 March 2026

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5d(i): Operating Cost Allocations		Value allocated (\$000s)				OVABAA allocation increase (\$000s)
		Arm's length deduction	Electricity distribution services	Non-electricity distribution services	Total	
7	Service interruptions and emergencies					
8	Directly attributable		4,135			
9	Not directly attributable				–	
10	Total attributable to regulated service		4,135			
11	Vegetation management					
12	Directly attributable		3,362			
13	Not directly attributable				–	
14	Total attributable to regulated service		3,362			
15	Routine and corrective maintenance and inspection					
16	Directly attributable		4,270			
17	Not directly attributable				–	
18	Total attributable to regulated service		4,270			
19	Asset replacement and renewal					
20	Directly attributable		2,897			
21	Not directly attributable				–	
22	Total attributable to regulated service		2,897			
23	Non-network solutions provided by a related party or third party					
24	Directly attributable					
25	Not directly attributable				–	
26	Total attributable to regulated service					
27	System operations and network support					
28	Directly attributable		13,631			
29	Not directly attributable				–	
30	Total attributable to regulated service		13,631			
31	Business support					
32	Directly attributable		3,669			
33	Not directly attributable		7,954	18,056	26,010	
34	Total attributable to regulated service		11,623			
35	Operating costs directly attributable		31,965			
36	Operating costs not directly attributable	–	7,954	18,056	26,010	–
37	Operational expenditure		39,918			
38						
39						
40						
41						
42						

SCHEDULE 5d: REPORT ON COST ALLOCATIONS

This schedule provides information on the allocation of operational costs. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any reclassifications. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5d(ii): Other Cost Allocations

Pass through and recoverable costs

(\$000)

Pass through costs

Directly attributable
Not directly attributable

20,425

Total attributable to regulated service

20,425

Recoverable costs

Directly attributable
Not directly attributable

Total attributable to regulated service

–

5d(iii): Changes in Cost Allocations* †

Change in cost allocation 1

Cost category
Original allocator or line items
New allocator or line items

(\$000)

CY-1 Current Year (CY)

Original allocation
New allocation
Difference

–

–

Rationale for change

Change in cost allocation 2

Cost category
Original allocator or line items
New allocator or line items

(\$000)

CY-1 Current Year (CY)

Original allocation
New allocation
Difference

–

–

Rationale for change

Change in cost allocation 3

Cost category
Original allocator or line items
New allocator or line items

(\$000)

CY-1 Current Year (CY)

Original allocation
New allocation
Difference

–

–

Rationale for change

* a change in cost allocation must be completed for each cost allocator change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component.

† include additional rows if needed

Company Name	Northpower
For Year Ended	31 March 2026

SCHEDULE 5e: REPORT ON ASSET ALLOCATIONS

This schedule requires information on the allocation of asset values. This information supports the calculation of the RAB value in Schedule 4. EDBs must provide explanatory comment on their cost allocation in Schedule 14 (Mandatory Explanatory Notes), including on the impact of any changes in asset allocations. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

5e(i): Regulated Service Asset Values

	Value allocated (\$000s) Electricity distribution services
Subtransmission lines	
Directly attributable	8,122
Not directly attributable	220
Total attributable to regulated service	8,342
Subtransmission cables	
Directly attributable	11,262
Not directly attributable	
Total attributable to regulated service	11,262
Zone substations	
Directly attributable	74,144
Not directly attributable	
Total attributable to regulated service	74,144
Distribution and LV lines	
Directly attributable	161,894
Not directly attributable	9,630
Total attributable to regulated service	171,524
Distribution and LV cables	
Directly attributable	54,203
Not directly attributable	380
Total attributable to regulated service	54,583
Distribution substations and transformers	
Directly attributable	75,288
Not directly attributable	
Total attributable to regulated service	75,288
Distribution switchgear	
Directly attributable	16,637
Not directly attributable	
Total attributable to regulated service	16,637
Other network assets	
Directly attributable	4,957
Not directly attributable	701
Total attributable to regulated service	5,657
Non-network assets	
Directly attributable	24,051
Not directly attributable	3,260
Total attributable to regulated service	27,311
Regulated service asset value directly attributable	430,558
Regulated service asset value not directly attributable	14,191
Total closing RAB value	444,749

5e(ii): Changes in Asset Allocations* †

			(\$000)	
			CY-1	Current Year (CY)
Change in asset value allocation 1				
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	—	—
Rationale for change				
Change in asset value allocation 2				
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	—	—
Rationale for change				
Change in asset value allocation 3				
Asset category		Original allocation		
Original allocator or line items		New allocation		
New allocator or line items		Difference	—	—
Rationale for change				

* a change in asset allocation must be completed for each allocator or component change that has occurred in the disclosure year. A movement in an allocator metric is not a change in allocator or component

† include additional rows if needed

Company Name

Northpower

For Year Ended

31 March 2026

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs. EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

6a(i): Expenditure on Assets

(\$000)

(\$000)

Consumer connection

5,909

System growth

27,850

Asset replacement and renewal

26,177

Asset relocations

176

Reliability, safety and environment:

Quality of supply

2,804

Legislative and regulatory

206

Other reliability, safety and environment

370

Total reliability, safety and environment

3,380

Expenditure on network assets

63,492

Expenditure on non-network assets

2,391

Expenditure on assets

65,883

plus Cost of financing

1,065

less Value of capital contributions

22,671

plus Value of vested assets

-

Capital expenditure

44,278

6a(ii): Subcomponents of Expenditure on Assets (where known)

(\$000)

Energy efficiency and demand side management, reduction of energy losses

Overhead to underground conversion

Research and development

6a(iii): Consumer Connection

Consumer types defined by EDB*

(\$000)

(\$000)

All customer types

5,909

* include additional rows if needed

Consumer connection expenditure

5,909

less Capital contributions funding consumer connection expenditure

9,529

Consumer connection less capital contributions

(3,620)

6a(iv): System Growth and Asset Replacement and Renewal

System Growth

Asset Replacement and Renewal

(\$000)

(\$000)

Subtransmission

4,641

4,026

Zone substations

18,521

5,843

Distribution and LV lines

3,485

11,506

Distribution and LV cables

156

457

Distribution substations and transformers

938

1,919

Distribution switchgear

110

2,363

Other network assets

-

62

System growth and asset replacement and renewal expenditure

27,850

26,177

less Capital contributions funding system growth and asset replacement and renewal

13,141

-

System growth and asset replacement and renewal less capital contributions

14,709

26,177

6a(v): Asset Relocations

Project or programme*

(\$000)

(\$000)

Minor expenditure - relocations

176

* include additional rows if needed

All other projects or programmes - asset relocations

Asset relocations expenditure

176

less Capital contributions funding asset relocations

Asset relocations less capital contributions

176

SCHEDULE 6a: REPORT ON CAPITAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of capital expenditure on assets incurred in the disclosure year, including any assets in respect of which capital contributions are received, but excluding assets that are vested assets. Information on expenditure on assets must be provided on an accounting accruals basis and must exclude finance costs. EDBs must provide explanatory comment on their expenditure on assets in Schedule 14 (Explanatory Notes to Templates).

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

69	sch ref				
70		6a(vi): Quality of Supply			
71		<i>Project or programme*</i>		(\$000)	(\$000)
72		Kensington 110kV Bus re-configuration		1,435	
73		11kV Feeder Mid- & Tie- Point		1,356	
74		FPI Trials		14	
75					
76					
77		<i>* include additional rows if needed</i>			
78		All other projects programmes - quality of supply			
79		Quality of supply expenditure			2,804
80	less	Capital contributions funding quality of supply			
81		Quality of supply less capital contributions			2,804
82		6a(vii): Legislative and Regulatory			
83		<i>Project or programme*</i>		(\$000)	(\$000)
84		4 Block AUFLS		206	
85					
86					
87					
88					
89		<i>* include additional rows if needed</i>			
90		All other projects or programmes - legislative and regulatory			
91		Legislative and regulatory expenditure			206
92	less	Capital contributions funding legislative and regulatory			
93		Legislative and regulatory less capital contributions			206
94		6a(viii): Other Reliability, Safety and Environment			
95		<i>Project or programme*</i>		(\$000)	(\$000)
96		Mareretu to Ruawai Clearance		373	
97		Phase ID Tool		(12)	
98		Ruakaka Double Circuit Removal		9	
99					
100					
101					
102		<i>* include additional rows if needed</i>			
103		Ot All other projects or programmes - other reliability, safety and environment			370
104	less				
105		Ot Capital contributions funding other reliability, safety and environment			370
106					
107		6a(ix): Non-Network Assets			
108		Routine expenditure			
109				(\$000)	(\$000)
110		<i>Project or programme*</i>		(\$000)	
111		Network Digital Minor Capex - Routine		130	
112		Lease Vehicles		176	
113		ADMS Programme - Routine		149	
114					
115					
116		<i>* include additional rows if needed</i>			
117		Ro All other projects or programmes - routine expenditure			455
118		Atypical expenditure			
119				(\$000)	(\$000)
120		<i>Project or programme*</i>		(\$000)	
121		Faults Management System and Integration		227	
		Inspection Technology & Techniques		523	
		ADMS Programme - Atypical		593	
		Asset Management Transformation Programme		222	
		Customer Experience Programme		328	
		Network Digital Minor Capex - Atypical		44	
122					
123					
124					
125					
126		<i>* include additional rows if needed</i>			
127		At All other projects or programmes - atypical expenditure			1,936
128					
129		Expenditure on non-network assets			2,391

Company Name

Northpower

For Year Ended

31 March 2026

SCHEDULE 6b: REPORT ON OPERATIONAL EXPENDITURE FOR THE DISCLOSURE YEAR

This schedule requires a breakdown of operational expenditure incurred in the disclosure year.

EDBs must provide explanatory comment on their operational expenditure in Schedule 14 (Explanatory notes to templates). This includes explanatory comment on any atypical operational expenditure and assets replaced or renewed as part of asset replacement and renewal operational expenditure, and additional information on insurance.

This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

		(\$000)	(\$000)
7	6b(i): Operational Expenditure <i>Not Required before DY2026</i>		
8	Service interruptions and emergencies:		
9	Vegetation-related	488	
10	Other	3,647	
11	Total service interruptions and emergencies	4,135	
12	Vegetation management:		
13	Assessment and notification costs	585	
14	Felling or trimming vegetation - in-zone	2,541	
15	Felling or trimming vegetation - out-of-zone	74	
16	Other	163	
17	Total vegetation management	3,362	
18			
19	Routine and corrective maintenance and inspection:	4,270	
20	Asset replacement and renewal	2,897	
21	Network opex		14,664
22	Non-network solutions provided by a related party or third party	–	
23	System operations and network support	13,631	
24	Business support	11,623	
25	Non-network opex		25,254
26			
27	Operational expenditure		39,918
28	6b(ii): Subcomponents of Operational Expenditure (where known)		
29	Energy efficiency and demand side management, reduction of energy losses		
30	Direct billing*		
31	Research and development		
32	Insurance		
33	* Direct billing expenditure by suppliers that directly bill the majority of their consumers		

Company Name

Northpower

For Year Ended

31 March 2026

SCHEDULE 7: COMPARISON OF FORECASTS TO ACTUAL EXPENDITURE

This schedule compares actual revenue and expenditure to the previous forecasts that were made for the disclosure year. Accordingly, this schedule requires the forecast revenue and expenditure information from previous disclosures to be inserted.

EDBs must provide explanatory comment on the variance between actual and target revenue and forecast expenditure in Schedule 14 (Mandatory Explanatory Notes). This information is part of the audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8. For the purpose of this audit, target revenue and forecast expenditures only need to be verified back to previous disclosures.

sch ref

7	7(i): Revenue	Target (\$000) ¹	Actual (\$000)	% variance
8	Line charge revenue	92,200	92,311	0%
9	7(ii): Expenditure on Assets	Forecast (\$000) ²	Actual (\$000)	% variance
10	Consumer connection	4,480	5,909	32%
11	System growth	15,639	27,850	78%
12	Asset replacement and renewal	29,094	26,177	(10%)
13	Asset relocations	124	176	42%
14	Reliability, safety and environment:			
15	Quality of supply	3,150	2,804	(11%)
16	Legislative and regulatory	47	206	338%
17	Other reliability, safety and environment	927	370	(60%)
18	Total reliability, safety and environment	4,124	3,380	(18%)
19	Expenditure on network assets	53,461	63,492	19%
20	Expenditure on non-network assets	5,686	2,391	(58%)
21	Expenditure on assets	59,147	65,883	11%
22	7(iii): Operational Expenditure			
23	Service interruptions and emergencies	3,213	4,135	29%
24	Vegetation management	3,304	3,362	2%
25	Routine and corrective maintenance and inspection	4,860	4,270	(12%)
26	Asset replacement and renewal	3,600	2,897	(20%)
27	Network opex	14,977	14,664	(2%)
28	Non-network solutions provided by a related party or third party	–	–	–
29	System operations and network support	14,049	13,631	(3%)
30	Business support	12,248	11,623	(5%)
31	Non-network opex	26,297	25,254	(4%)
32	Operational expenditure	41,274	39,918	(3%)
33	7(iv): Subcomponents of Expenditure on Assets (where known)			
34	Energy efficiency and demand side management, reduction of energy losses	–	–	–
35	Overhead to underground conversion	–	–	–
36	Research and development	–	–	–
37				
38	7(v): Subcomponents of Operational Expenditure (where known)			
39	Energy efficiency and demand side management, reduction of energy losses	–	–	–
40	Direct billing	–	–	–
41	Research and development	–	–	–
42	Insurance	–	–	–
43				
44	¹ From the nominal dollar target revenue for the disclosure year disclosed under clause 2.4.3(3) of this determination			
45	² From the CY+1 nominal dollar expenditure forecasts disclosed in accordance with clause 2.6.6 for the forecast period starting at the beginning of the disclosure year (the second to last disclosure of Schedules 11a and 11b)			

also requires the listed quantities and associated line charge revenues for each price category code used by the ICB in its pricing schedules. Information is also required as to the number of ICPS that are included in each consumer group or price category code, and the energy delivered to these ICPS will be used to adjust the page layout of this schedule to assist with readability if needed.

Add extra
columns for
additional billed
quantities, by
price component
as indicated.

B(1): Line Charge Revenues (\$000) by Price Component

Add entire
columns for
additional line
change structure
by price

B(ii): Number of ICPs directly billed

Company Name: Northpower
For Year Ended 31 March 2026
Network / Sub-network Name

SCHEDULE 9a: ASSET REGISTER

This schedule requires a summary of the quantity of assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9a: Asset Register

sch ref	Voltage	Asset category	Asset class	Units	Data accuracy			
					Items at start of year (quantity)	Items at end of year (quantity)	Net change	(1-4)
8	All	Overhead Line	Concrete poles / steel structure	No.	53,967	54,080	113	2
9	All	Overhead Line	Wood poles	No.	1,102	1,121	19	2
10	All	Overhead Line	Other pole types	No.	—	—	—	4
11	HV	Subtransmission Line	Subtransmission OH up to 66kV conductor	km	295	295	0	3
12	HV	Subtransmission Line	Subtransmission OH 110kV+ conductor	km	28	28	—	3
13	HV	Subtransmission Cable	Subtransmission UG up to 66kV (XLPE)	km	14	14	0	3
14	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Oil pressurised)	km	8	8	(0)	4
15	HV	Subtransmission Cable	Subtransmission UG up to 66kV (Gas pressurised)	km	—	—	—	4
16	HV	Subtransmission Cable	Subtransmission UG up to 66kV (PILC)	km	3	3	(0)	4
17	HV	Subtransmission Cable	Subtransmission UG 110kV+ (XLPE)	km	0	0	—	4
18	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Oil pressurised)	km	—	—	—	4
19	HV	Subtransmission Cable	Subtransmission UG 110kV+ (Gas Pressurised)	km	—	—	—	4
20	HV	Subtransmission Cable	Subtransmission UG 110kV+ (PILC)	km	—	—	—	4
21	HV	Subtransmission Cable	Subtransmission submarine cable	km	1	1	—	4
22	HV	Zone substation Buildings	Zone substations up to 66kV	No.	22	22	—	4
23	HV	Zone substation Buildings	Zone substations 110kV+	No.	1	1	—	4
24	HV	Zone substation switchgear	50/66/110kV CB (Indoor)	No.	—	—	—	4
25	HV	Zone substation switchgear	50/66/110kV CB (Outdoor)	No.	19	19	—	2
26	HV	Zone substation switchgear	33kV Switch (Ground Mounted)	No.	42	23	(19)	2
27	HV	Zone substation switchgear	33kV Switch (Pole Mounted)	No.	173	176	3	2
28	HV	Zone substation switchgear	33kV RMU	No.	4	4	—	4
29	HV	Zone substation switchgear	22/33kV CB (Indoor)	No.	49	51	2	4
30	HV	Zone substation switchgear	22/33kV CB (Outdoor)	No.	57	57	—	4
31	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (ground mounted)	No.	174	169	(5)	4
32	HV	Zone substation switchgear	3.3/6.6/11/22kV CB (pole mounted)	No.	—	—	—	4
33	HV	Zone Substation Transformer	Zone Substation Transformers	No.	42	42	—	4
34	HV	Distribution Line	Distribution OH Open Wire Conductor	km	3,508	3,508	0	2
35	HV	Distribution Line	Distribution OH Aerial Cable Conductor	km	—	—	—	4
36	HV	Distribution Line	SWER conductor	km	—	—	—	4
37	HV	Distribution Cable	Distribution UG XLPE or PVC	km	285	292	6	3
38	HV	Distribution Cable	Distribution UG PILC	km	39	38	(1)	2
39	HV	Distribution Cable	Distribution Submarine Cable	km	2	2	—	4
40	HV	Distribution switchgear	3.3/6.6/11/22kV CB (pole mounted) - reclosers and sectionalisers	No.	35	35	—	4
41	HV	Distribution switchgear	3.3/6.6/11/22kV CB (Indoor)	No.	—	—	—	4
42	HV	Distribution switchgear	3.3/6.6/11/22kV Switches and fuses (pole mounted)	No.	8,679	8,681	2	2
43	HV	Distribution switchgear	3.3/6.6/11/22kV Switch (ground mounted) - except RMU	No.	13	15	2	2
44	HV	Distribution switchgear	3.3/6.6/11/22kV RMU	No.	242	251	9	4
45	HV	Distribution Transformer	Pole Mounted Transformer	No.	6,110	6,117	7	3
46	HV	Distribution Transformer	Ground Mounted Transformer	No.	1,606	1,632	26	3
47	HV	Distribution Transformer	Voltage regulators	No.	15	15	—	4
48	HV	Distribution Substations	Ground Mounted Substation Housing	No.	112	112	—	4
49	LV	LV Line	LV OH Conductor	km	1,179	1,175	(4)	2
50	LV	LV Cable	LV UG Cable	km	885	907	23	2
51	LV	LV Street lighting	LV OH/UG Streetlight circuit	km	426	426	0	2
52	LV	Connections	OH/UG consumer service connections	No.	64,845	65,463	618	2
53	All	Protection	Protection relays (electromechanical, solid state and numeric)	No.	387	391	4	2
54	All	SCADA and communications	SCADA and communications equipment operating as a single system	Lot	1	1	—	4
55	All	Capacitor Banks	Capacitors including controls	No	21	20	(1)	4
56	All	Load Control	Centralised plant	Lot	6	6	—	4
57	All	Load Control	Relays	No	40,542	40,542	—	2
58	All	Civils	Cable Tunnels	km	—	—	—	N/A

Northpower
31 March 2026

This schedule requires a summary of the age profile (based on year of installation) of the assets that make up the network, by asset category and asset class. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

9b: Asset Age Profile

[illegible]

Company Name

Northpower

For Year Ended

31 March 2026

Network / Sub-network Name

SCHEDULE 9c: REPORT ON OVERHEAD LINES AND UNDERGROUND CABLES

This schedule requires a summary of the key characteristics of the overhead line and underground cable network. All units relating to cable and line assets, that are expressed in km, refer to circuit lengths.

sch ref

9c: Overhead Lines and Underground Cables

	Overhead (km)	Underground (km)	Total circuit length (km)
Circuit length by operating voltage (at year end)			
> 66kV	28	0	28
50kV & 66kV	75		75
33kV	220	26	246
SWER (all SWER voltages)			–
22kV (other than SWER)			–
6.6kV to 11kV (inclusive—other than SWER)	3,508	331	3,839
Low voltage (< 1kV)	1,175	907	2,082
Total circuit length (for supply)	5,006	1,264	6,271
Dedicated street lighting circuit length (km)	172	253	426
Circuit in sensitive areas (conservation areas, iwi territory etc) (km)			42

	Circuit length (km)	(% of total overhead length)
Overhead circuit length by terrain (at year end)		
Urban	609	12%
Rural	4,397	88%
Remote only	–	–
Rugged only	–	–
Remote and rugged	–	–
Unallocated overhead lines	–	–
Total overhead length	5,006	100%

	Circuit length (km)	(% of total circuit length)
Length of circuit within 10km of coastline or geothermal areas (where known)	3,407	54%

	Total newly identified throughout the disclosure year	Total remaining at high risk at the disclosure year-end	
Number of overhead circuit sites at high risk from vegetation damage	3,939	10,828	Not required before DY2026

Breakdown of overhead circuit sites at high risk from vegetation damage at disclosure year-end			
Category of overhead circuit site	Number of overhead circuit sites at high risk from vegetation damage at disclosure year-end	Number of overhead circuit sites involving critical assets at disclosure year-end	
[Single tree]	5,777	128	Not required before DY2026
[Single tree - Urban]	2,275	76	Not required before DY2026
[Single tree - Rural]	3,502	52	Not required before DY2026
[Row of trees]	5,051	147	Not required before DY2026
[Span between two poles (X metres)]	549,757	20,507	Not required before DY2026
[Other]			Not required before DY2026
Total number of sites	10,828	275	Not required before DY2026

* Insert new rows in table above Total line as necessary

SCHEDULE 9d: REPORT ON EMBEDDED NETWORKS

This schedule requires information concerning embedded networks owned by an EDB that are embedded in another EDB's network or in another embedded network.

sch ref

	Location *	Average number of ICPs in disclosure year	Line charge revenue (\$000)
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26	* Extend embedded distribution networks table as necessary to disclose each embedded network owned by the EDB which is embedded in another EDB's network or in another embedded network		

Company Name **Northpower**For Year Ended **31 March 2026**

Network / Sub-network Name

SCHEDULE 9e: REPORT ON NETWORK DEMAND

This schedule requires a summary of the key measures of network utilisation for the disclosure year (number of new connections including distributed generation, peak demand and electricity volumes conveyed).

sch ref

9e(i): Consumer Connections and Decommissionings*Number of ICPs connected during year by consumer type**Consumer types defined by EDB**

Mass Market New ICPs

Large Commercial and Industrial New ICPs

Very Large Industrial New ICPs

[EDB consumer type]

[EDB consumer type]

Connections total** include additional rows if needed***Number of
connections (ICPs)**

624

–

1

625

*Number of ICPs decommissioned during year by consumer type**Consumer types defined by EDB**

Mass Market Decommissioned ICPs

Large Commercial and Industrial Decommissioned ICPs

Very Large Industrial Decommissioned ICPs

[EDB consumer type]

[EDB consumer type]

Decommissionings total** include additional rows if needed***Number of
decommissionings**

238

1

–

239

Distributed generation

Number of connections made in year

440

connections

Capacity of distributed generation installed in year

13.07

MVA

9e(ii): System Demand**Maximum coincident system demand**

GXP demand

153

plus Distributed generation output at HV and above

2

Maximum coincident system demand

156

less Net transfers to (from) other EDBs at HV and above**Demand on system for supply to consumers' connection points**

156

Electricity volumes carried

Electricity supplied from GXPs

755

less Electricity exports to GXPs

5

plus Electricity supplied from distributed generation

68

less Net electricity supplied to (from) other EDBs**Electricity entering system for supply to consumers' connection points**

818

less Total energy delivered to ICPs

771

Electricity losses (loss ratio)

46

5.6%

Load factor

0.60

9e(iii): Transformer Capacity

Distribution transformer capacity (EDB owned)

625

Distribution transformer capacity (Non-EDB owned)

6

Total distribution transformer capacity

631

Zone substation transformer capacity (EDB owned)

369

Zone substation transformer capacity (Non-EDB owned)

10

Total zone substation transformer capacity

379

Company Name	Northpower
For Year Ended	31 March 2026
Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

8	10(i): Interruptions		
9	Interruptions by class	Number of interruptions	
10	Class A (planned interruptions by Transpower)	–	
11	Class B (planned interruptions on the network)	481	
12	Class C (unplanned interruptions on the network)	520	
13	Class D (unplanned interruptions by Transpower)	1	
14	Class E (unplanned interruptions of EDB owned generation)	–	
15	Class F (unplanned interruptions of generation owned by others)	–	
16	Class G (unplanned interruptions caused by another disclosing entity)	–	
17	Class H (planned interruptions caused by another disclosing entity)	–	
18	Class I (interruptions caused by parties not included above)	–	
19	Total	1,002	
20			
21	Interruption restoration	≤3Hrs	>3hrs
22	Class C interruptions restored within	315	205
23			
24	SAIFI and SAIDI by class	SAIFI	SAIDI
25	Class A (planned interruptions by Transpower)	–	–
26	Class B (planned interruptions on the network)	0.55	154.3
27	Class C (unplanned interruptions on the network)	5.36	426.8
28	Class D (unplanned interruptions by Transpower)	0.18	6.3
29	Class E (unplanned interruptions of EDB owned generation)	–	–
30	Class F (unplanned interruptions of generation owned by others)	–	–
31	Class G (unplanned interruptions caused by another disclosing entity)	–	–
32	Class H (planned interruptions caused by another disclosing entity)	–	–
33	Class I (interruptions caused by parties not included above)	–	–
34	Total	6.09	587.4
35			
36	Transitional SAIFI and SAIDI (previous method)	SAIFI	SAIDI
37	Class B (planned interruptions on the network)	0.54	154.1
38	Class C (unplanned interruptions on the network)	4.71	398.7
39			
40	Where EDBs do not currently record their SAIFI and SAIDI values using the ‘multi-count’ approach, they shall continue to record their SAIFI and SAIDI values on the same basis that they employed as at 31 March 2023 as ‘Transitional SAIFI’ and ‘Transitional SAIDI’ values, in addition to their SAIFI and SAIDI values (Classes B & C) using the ‘multi-count approach’. This is a transitional reporting requirement that shall be in place for the 2024, 2025, and 2026 disclosure years.		

Company Name

Northpower

For Year Ended

31 March 2026

Network / Sub-network Name

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

10(ii): Class C Interruptions and Duration by Cause**Cause**

Lightning
Vegetation
Adverse weather
Adverse environment
Third party interference
Wildlife
Human error
Defective equipment
Other cause
Unknown

SAIFI**SAIDI**

0.81	32.8
0.93	105.6
0.87	79.4
0.02	5.1
0.39	37.2
0.30	9.7
0.05	3.2
1.21	141.4
0.00	0.1
0.77	12.4

Breakdown of third party interference

Dig-in
Overhead contact
Vandalism
Vehicle damage
Other

SAIFI**SAIDI**

–	–
0.04	1.5
–	–
0.31	34.9
0.04	0.8

Breakdown of vegetation interruptions (vegetation cause)

In-zone
Out-of-zone

SAIFI**SAIDI**

0.14	5.1
0.80	100.5

Not required before DY2026

Not required before DY2026

10(iii): Class B Interruptions and Duration by Main Equipment Involved**Main equipment involved**

Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)

SAIFI**SAIDI**

0.00	0.3
–	–
–	–
0.50	139.2
0.05	14.9
–	–

10(iv): Class C Interruptions and Duration by Main Equipment Involved**Main equipment involved**

Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)

SAIFI**SAIDI**

0.97	49.1
0.22	7.3
–	–
3.79	348.5
0.38	21.9
–	–

10(v): Fault Rate**Main equipment involved**

Subtransmission lines
Subtransmission cables
Subtransmission other
Distribution lines (excluding LV)
Distribution cables (excluding LV)
Distribution other (excluding LV)

Number of Faults**Circuit length
(km)****Fault rate (faults
per 100km)**

8	323
1	26
–	–
479	3,508
32	331
–	–
520	–

2.47
3.87
–
13.66
9.66
–

Total

Company Name	Northpower
For Year Ended	31 March 2026
Network / Sub-network Name	

SCHEDULE 10: REPORT ON NETWORK RELIABILITY

This schedule requires a summary of the key measures of network reliability (interruptions, SAIDI, SAIFI and fault rate) for the disclosure year. EDBs must provide explanatory comment on their network reliability for the disclosure year in Schedule 14 (Explanatory notes to templates). The SAIFI and SAIDI information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

10(vi): Worst-performing feeders (unplanned)

SAIDI

Rank	Feeder name	Unplanned SAIDI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Hikurangi CB1112	21.11280261	15	Defective Equipment	1.186659	1093	
2	Tikipunga CB8	19.09500831	5	Vegetation	0.0857594	1271.5	
3	Hikurangi CB1102	16.71726111	11	Adverse Weather	0.8551669	479	
4	Ngunguru CB1032	15.48787253	15	Adverse Weather	0.3471907	798	
5	Mareretu CB6	15.28654469	13	Adverse Weather	0.4347736	592.5	
6	Hikurangi CB1042	13.97243454	8	Adverse Weather	0.6615215	407	
7	Kamo CB6	13.43521947	11	Defective Equipment	0.5550258	748	
8	Hikurangi CB1032	12.34927141	9	Defective Equipment	0.7354414	598	
9	Mareretu CB2	12.29894856	11	Defective Equipment	1.1341371	674	

¹ Extend table as necessary to disclose all worst-performing feeders

SAIFI

Rank	Feeder name	Unplanned SAIFI values	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Ngunguru CB1032	0.295134518	15	Adverse Weather	0.3471907	798	
2	Maungaturoto CB2	0.218973734	16	Vegetation	0.6531498	777.5	
3	Dargaville CB6	0.208953647	15	Defective Equipment	1.3313724	1009.5	
4	Hikurangi CB1112	0.173718932	15	Adverse Weather	1.186659	1093	
5	Mangawhai North CB3	0.157675768	7	Defective Equipment	0.3698329	807.5	
6	Mareretu CB5	0.113344226	13	Defective Equipment	0.629052	421	
7	Ruakaka CB7	0.102025208	13	Defective Equipment	1.0473925	1141	
8	Mareretu CB6	0.100262421	13	Defective Equipment	0.4347736	592.5	
9	Kaiwaka CB1032	0.098944685	8	Vegetation	0.5236144	848	

¹ Extend table as necessary to disclose all worst-performing feeders

Customer Impact

Rank	Feeder name	Customer Impact Ratio	Number of Unplanned Interruptions	Most Common Cause of Unplanned Interruptions	Circuit Length of Feeder	Number of ICPs	% of Feeder Overhead (optional)
1	Alexander St CB1	7074.88	1	Defective Equipment	0.0010087	12.5	
2	Hikurangi CB1102	2273.870564	11	Adverse Weather	0.8551669	479	
3	Hikurangi CB1042	2236.756757	8	Adverse Weather	0.6615215	407	
4	Mareretu CB6	1680.761181	13	Adverse Weather	0.4347736	592.5	
5	Kaiwaka CB1022	1605.266968	8	Adverse Weather	0.307014	221	
6	Maungatapere CB7	1564.176991	7	Defective Equipment	0.8124707	452	
7	Maungatapere CB8	1525.503018	8	Vegetation	0.5075044	497	
8	Ruakaka CB3	1399.681869	12	Vegetation	0.757543	449.5	
9	Hikurangi CB1032	1345.107023	9	Defective Equipment	0.7354414	598	

¹ Extend table as necessary to disclose all worst-performing feeders

**EDB Information Disclosure Requirements
Information Templates
Schedule 10a**

Company Name

Northpower

Disclosure Date

31 August 2026

Disclosure Year (year ended)

31 March 2026

Template for Schedule 10a
Prepared 19 February 2026.

Table of Contents

Schedule	Schedule name
10a	REPORT ON INTERRUPTIONS

Disclosure Template Instructions

This document forms Schedule 10a to the Electricity Distribution Information Disclosure (Targeted Review 2024) Amendment Determination 2024 [2024] NZCC 2.

The Schedules take the form of templates for use by EDBs when making disclosures under subclause 2.5.1 of the Electricity Distribution Information Disclosure Determination 2012.

Company Name and Dates

To prepare the templates for disclosure, the supplier's company name should be entered in cell C8, the date of the last day of the current (disclosure) year should be entered in cell C12, and the date on which the information is disclosed should be entered in cell C10 of the CoverSheet worksheet.

The cell C12 entry (current year) is used to calculate disclosure years in the column headings that show above some of the tables and in labels adjacent to some entry cells. It is also used to calculate the 'For year ended' date in the template title blocks (the title blocks are the light green shaded areas at the top of each template).

The cell C8 entry (company name) is used in the template title blocks.

Dates should be entered in day/month/year order (Example -"1 April 2023").

Data Entry Cells and Calculated Cells

Data entered into this workbook may be entered only into the data entry cells. Data entry cells are the bordered, unshaded areas (white cells) in each template. Under no circumstances should data be entered into the workbook outside a data entry cell.

In some cases, where the information for disclosure is able to be ascertained from disclosures elsewhere in the workbook, such information is disclosed in a calculated cell.

Validation Settings on Data Entry Cells

To maintain a consistency of format and to help guard against errors in data entry, some data entry cells test keyboard entries for validity and accept only a limited range of values. For example, entries may be limited to a list of category names, to values between 0% and 100%, or either a numeric entry or the text entry "N/A". Where this occurs, a validation message will appear when data is being entered. These checks are applied to keyboard entries only and not, for example, to entries made using Excel's copy and paste facility.

Inserting Additional Rows and Columns

The schedule 10a template may require additional rows to be inserted in tables marked 'include additional rows if needed' or similar. Column A schedule references should not be entered in additional rows, and should be deleted from additional rows that are created by copying and pasting rows that have schedule references.

Additional rows in the schedule 10a template must not be inserted directly above the first row or below the last row of a table. This is to ensure that entries made in the new row are included in the totals.

Description of Calculation References

Calculation cell formulas contain links to other cells within the same template or elsewhere in the workbook. Key cell references are described in a column to the right of each template. These descriptions are provided to assist data entry. Cell references refer to the row of the template and not the schedule reference.

Company Name	Northpower
For Year Ended	31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

7

10a(i): Raw interruption data

Interruption Identifier	Circuit location	Sub-network (where applicable)	Feeder(s) affected by interruption	Start date (dd/mm/yyyy)	Start time (hh:mm:ss)	End date (dd/mm/yyyy)	End time (hh:mm:ss)	SAIDI value	SAIFI value	Number of ICPs interrupted	ICP interruption minutes	Planned or unplanned interruption	Cause	Any explanation to help clarify the context of the interruption, including what the cause is if recorded as 'Other cause'
												(Class B or C)		
O-6094-B	Hakaru		Kaiwaka CB1032	2/04/2025	09:21:00	2/04/2025	14:01:00	0.40	0.001	92	25,760	Planned	Planned Interruption	Various pole replacements
O-6172-B	Bickerstaff		Maungaturoto CB2	3/04/2025	09:19:00	3/04/2025	16:07:00	0.10	0.000	16	6,528	Planned	Planned Interruption	Replace pole 26345 with B11 type, refit HV riser cable 4200, fit new DOF's
O-6220-B	MTON - MTO POS		Maungaturoto POS CB1262	3/04/2025	09:40:00	3/04/2025	12:51:00	0.00	0.000	1	191	Planned	Planned Interruption	Cut temporary break at pole 23198
F-9142-A	Matapouri		Ngunguru CB1032	3/04/2025	23:12:00	4/04/2025	02:13:00	0.53	0.003	191	34,571	Unplanned	Defective Equipment	391513 / Went to part power and found DDO damaged requiring HV Shutoff
F-9145-A	Pataua		Parua Bay CB1	3/04/2025	23:53:02	4/04/2025	00:08:27	0.04	0.006	361	2,757	Unplanned	Unknown	Trip A Phase. 15 min close & BTN
F-9148-A	Bickerstaff		Maungaturoto CB2	4/04/2025	00:12:22	4/04/2025	08:48:00	1.34	0.017	1,115	87,442	Unplanned	Vegetation	FP391514tree through lines @ pole 16226
O-18052-A	Otonga		Hikurangi CB1032	4/04/2025	03:19:08	4/04/2025	13:04:00	0.77	0.020	1,289	50,452	Unplanned	Vegetation	FP 391515 - Repair lines down
F-9157-A	Hakaru		Kaiwaka CB1032	4/04/2025	16:59:00	4/04/2025	19:49:00	0.01	0.000	3	510	Unplanned	Vegetation	391549 / Isolate HV to remove trees from lines at pole 406691
F-9178-A	Town Dargaville		Dargaville CB3	5/04/2025	22:44:00	6/04/2025	00:46:00	0.03	0.000	15	1,830	Unplanned	Third Party Interference	Assess damage after vehicle hit TX DA26
O-6253-B	Maunu Road		Whangarei South CB1102	6/04/2025	09:13:00	6/04/2025	11:57:00	0.01	0.000	2	328	Planned	Planned Interruption	Level ground mount D-sub WO214.
F-9184-A	Access Rd		Ruawai CB1022	6/04/2025	15:59:00	6/04/2025	16:04:00	0.00	0.000	4	20	Unplanned	Unknown	FP 391578 - Opened HV fuses to inspect. Found 1 fuse operated but didn't
F-9187-A	Awakino Point		Dargaville CB4	7/04/2025	08:05:00	7/04/2025	12:48:00	0.30	0.006	375	19,527	Unplanned	Third Party Interference	391583/ Trip OC Phase BC. Truck V Pole/ Lines Down
O-6175-B	Bickerstaff		Maungaturoto CB2	7/04/2025	09:09:00	7/04/2025	13:54:00	0.07	0.000	16	4,560	Planned	Planned Interruption	Connect new HV riser cable to DOF's & Liven Dsub D450.
O-6217-B	Titoki		Poroti CB1032	7/04/2025	09:15:18	7/04/2025	13:46:41	0.15	0.001	36	9,770	Planned	Planned Interruption	Replace 11kv poles and cross arms from 50059 to 50730
F-9193-A	Waierere		Mareretu CB5	7/04/2025	12:29:53	7/04/2025	12:47:00	0.07	0.006	418	4,656	Unplanned	Defective Equipment	T & C > 15min. Earth fault FPI @ SW 381 due to faulty Tx on F-9193-A
F-9196-A	One Tree Point		Ruakaka CB6	8/04/2025	10:45:56	8/04/2025	13:35:00	0.53	0.013	842	34,591	Unplanned	Defective Equipment	FP 391624 - CB tripped B,C phase. Sectionalised, patrolled lines beyond SW
O-16219-A	Matapouri		Ngunguru CB1032	9/04/2025	08:31:32	9/04/2025	16:48:15	0.02	0.000	2	993	Planned	Planned Interruption	Replace poles 58905 and 58906
O-6307-B	Langs Beach		Mangawhai North CB3	9/04/2025	09:04:00	9/04/2025	13:54:00	0.02	0.000	5	1,450	Planned	Planned Interruption	Replace TX RR205 like for like
O-6229-B	Titoki		Poroti CB1032	9/04/2025	09:33:00	9/04/2025	11:27:00	0.07	0.001	40	4,560	Planned	Planned Interruption	Replace pole 50472
O-6268-B	Thelma Road		Mangawhai North CB4	9/04/2025	09:37:00	9/04/2025	15:16:00	0.03	0.000	6	2,034	Planned	Planned Interruption	TX MC 574 Upgrade to 500kVA
O-18112-A	2nd Ave		Alexander St CB3	10/04/2025	08:56:00	10/04/2025	14:49:00	0.01	0.000	2	706	Planned	Planned Interruption	Urgent Repairs - cable needs to be relocated to allow stormwater drainage
F-9202-A	One Tree Point		Ruakaka CB6	10/04/2025	11:16:01	10/04/2025	16:40:00	0.06	0.008	534	4,185	Unplanned	Defective Equipment	391679 / Tripping from probable line clashing at pole 328382 due to broken
O-6604-B	MTON - MTO POS		Maungaturoto POS CB1262	10/04/2025	12:44:00	10/04/2025	15:30:00	0.00	0.000	1	166	Planned	Planned Interruption	Isolate 11kv for safety for 33kv works
O-6181-B	Turiviri		Dargaville CB9	11/04/2025	09:10:00	11/04/2025	13:22:00	0.18	0.001	46	11,592	Planned	Planned Interruption	replace pole 22368 & replant pole 326500
O-6406-B	Thelma Road		Mangawhai North CB4	11/04/2025	09:36:00	11/04/2025	13:03:00	0.05	0.000	15	3,105	Planned	Planned Interruption	replace TX MC288 like for like
O-6091-B	Treatment		Kioreroa CB2	13/04/2025	08:54:00	13/04/2025	11:49:00	0.04	0.000	14	2,450	Planned	Planned Interruption	Repair oil leak
O-6559-B	Marsden South		Bream Bay CB1111	13/04/2025	09:02:00	13/04/2025	13:47:00	0.00	0.000	1	285	Planned	Planned Interruption	Replace HV arm and DOF's
O-6367-B	Marsden South		Bream Bay CB1111	13/04/2025	09:11:00	13/04/2025	12:12:00	0.00	0.000	1	181	Planned	Planned Interruption	Transformer replacement
O-6352-B	Marua		Hikurangi CB1022	14/04/2025	09:04:00	14/04/2025	15:05:00	0.47	0.001	85	30,685	Planned	Planned Interruption	Replace poles and crossarms
O-6196-B	Bickerstaff		Maungaturoto CB2	14/04/2025	09:06:00	14/04/2025	11:13:00	0.04	0.000	20	2,540	Planned	Planned Interruption	Disestablish Dsub D128, remove Pole 334689 & 1 span of 11kv OH conduct
O-6118-B	King Road		Mangawhai North CB2	14/04/2025	09:07:00	14/04/2025	11:01:00	0.00	0.000	1	114	Planned	Planned Interruption	level transformer
F-9235-A	Kaiwaka South		Kaiwaka CB1072	15/04/2025	05:22:46	15/04/2025	05:37:01	0.06	0.008	510	3,809	Unplanned	Wildlife	Caller reported duck hit power lines at 594 Settlement RdLines still in air
O-6007-B	Whatairi		Maungatapere CB8	15/04/2025	09:00:49	15/04/2025	14:46:48	0.49	0.001	93	32,176	Planned	Planned Interruption	Tree Clearing Work
O-6397-B	Tangawhine		Dargaville CB8	15/04/2025	09:34:00	15/04/2025	15:33:00	0.73	0.002	132	47,388	Planned	Planned Interruption	Pole Replacement to allow for the safe transport of high loads
F-9259-A	Swamp North		Hikurangi CB1042	16/04/2025	02:29:09	16/04/2025	02:44:11	0.04	0.006	404	2,776	Unplanned	Adverse Weather	Unknown - Trip OC ABC. FPIs activated Sw 672 Phase ABC
F-9268-A	Langs Beach		Mangawhai North CB3	16/04/2025	04:14:00	16/04/2025	08:24:50	3.11	0.047	3,064	202,723	Unplanned	Human Error	Protection settings incorrect at substation. Settings changes made. No fault
F-9271-A	Brynderwyn		Maungaturoto CB1	16/04/2025	05:25:31	16/04/2025	05:53:13	0.08	0.003	186	5,152	Unplanned	Adverse Weather	Trip EF - Unknown
F-9274-A	Waierere		Mareretu CB5	16/04/2025	06:25:45	16/04/2025	06:40:44	0.10	0.006	420	6,293	Unplanned	Adverse Weather	B phase OC - close >15min
F-9280-A	Maungakaramea		Maungatapere CB3	16/04/2025	08:39:00	16/04/2025	12:41:00	0.31	0.002	132	20,184	Unplanned	Vegetation	FP 391823 - Removed tree from OH line
F-9283-A	Waipu		Ruakaka CB2	16/04/2025	08:54:00	16/04/2025	12:24:00	0.28	0.015	993	18,500	Unplanned	Defective Equipment	FP 391826 - Repaired lines down
F-9286-A	Rewa Rewa RD		Whangarei South CB1082	16/04/2025	09:55:00	16/04/2025	10:13:58	0.27	0.014	934	17,715	Unplanned	Adverse Weather	A B phase OC - close >15min
F-9295-A	Waierere		Mareretu CB5	16/04/2025	11:07:10	16/04/2025	23:35:00	2.12	0.025	1,648	138,433	Unplanned	Defective Equipment	Lines down391815
F-9298-A	Ruatangata		Kamo CB6	16/04/2025	11:13:40	16/04/2025	14:33:13	1.50	0.011	749	97,804	Unplanned	Vegetation	FP 391851 - Cleared trees on OH line
F-9301-A	Kaka St		Whangarei South CB1032	16/04/2025	11:41:02	16/04/2025	13:43:00	0.44	0.006	373	28,627	Unplanned	Defective Equipment	FP 391852 - Repaired broken dead end
F-9304-A	King Road		Mangawhai North CB2	16/04/2025	11:53:15	16/04/2025	13:54:25	0.32	0.006	409	20,779	Unplanned	Adverse Weather	FP 391855 - sectionalised fdr upto SW 327. Lines patrolled, no fault found
F-9307-A	Spring's Flat		Kamo CB1	16/04/2025	16:03:51	17/04/2025	03:29:00	1.11	0.008	529	72,017	Unplanned	Vegetation	FP 391888 - Clear Trees
F-9310-A	Beach Road		Onerahi CB2	16/04/2025	16:18:00	16/04/2025	17:09:00	0.04	0.001	48	2,448	Unplanned	Defective Equipment	FP391877Jumper off bottom of HV fuses
F-9313-A	Bickerstaff		Maungaturoto CB2	16/04/2025	16:29:23	16/04/2025	16:50:21	0.22	0.012	777	14,267	Unplanned	Adverse Weather	No FPIs. Closed > 15min
F-9319-A	Whatairi		Maungatapere CB8	16/04/2025	20:13:43	21/04/2025	12:35:00	9.22	0.024	1,639	601,009	Unplanned	Vegetation	FP 391910, 391992, 392334, 3922210Multiple work sites on same feeder over multiple day
F-9328-A	Ruatangata		Kamo CB6	16/04/2025	21:42:31	18/04/2025	13:10:00	9.14	0.014	888	595,286	Unplanned	Defective Equipment	391918Lines down near pole 54250
F-9331-A	ToeToe Rd		Kioreroa CB7	16/04/2025	21:57:26	16/04/2025	22:51:26	0.35	0.009	614	23,027	Unplanned	Adverse Weather	Trip OC AB FPI Sw 10094 Phase AB.
F-9334-A	Tikipunga Hill		Tikipunga CB4	16/04/2025	21:58:21	17/04/2025	16:09:00	4.39	0.014	918	286,200	Unplanned	Vegetation	lines down - TBV
F-9337-A	Swamp North		Hikurangi CB1042	16/04/2025	22:57:00	18/04/2025	15:26:54	11.69	0.010	657	761,752	Unplanned	Adverse Weather	391995HK CB 1042 tripped on OC, full line patrol/ liven in stages
F-9340-A	Maungakaramea		Maungatapere CB3	16/04/2025	23:23:19	17/04/2025	17:42:00	4.73	0.009	602	308,399	Unplanned	Adverse Weather	Patrolled and livened in sections
F-9343-A	Jordan Valley		Hikurangi CB1102	16/04/2025	23:26:34	18/04/2025	16:48:00	15.04	0.007	478	980,197	Unplanned	Adverse Weather	Storm. Patrol lines Via Helicopter & re liven accordingly.
F-175-B	Spring's Flat		Kamo CB1	17/04/2025	00:10:20	17/04/2025	15:23:13	2.83	0.007	434	184,453	Unplanned	Adverse Weather	Patrolled no fault found - refer F-175-BExcludes 95 ICPs (Sw 6050 already os
F-9346-A	Coast		Dargaville CB6	17/04/2025	00:15:48	17/04/2025	14:46:00	2.21	0.004	283	143,724	Unplanned	Vegetation	Lines down, trees cleared
F-9349-A	Paranui		Tikipunga CB6	17/04/2025	00:25:23	17/04/2025	04:17:00	2.35	0.011	737	152,915	Unplanned	Adverse Weather	Relivened in sections - no cause found. Tripped same time as CB 92

SCHEDULE 10a: REPORT ON INTERRUPTIONS														Company Name For Year Ended	Northpower 31 March 2026		
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sch ref																	
	F-9391-A	Paparoa		Mareretu CB6		17/04/2025	04:30:52	17/04/2025	13:51:00	4.61	0.009		590	300,399	Unplanned	Adverse Weather	Patrolled feeder and lived in sections - no fault found
	F-9394-A	Dunns Rd		Ruawai CB1082		17/04/2025	04:38:25	19/04/2025	13:01:00	5.99	0.003		177	390,337	Unplanned	Vegetation	Trees in lines
	F-9397-A	Mata		Ruakaka CB3		17/04/2025	04:56:45	19/04/2025	12:15:00	7.12	0.014		927	464,119	Unplanned	Vegetation	391937V lines down
	F-9400-A	Commercial		Mangawhai Central CB1042		17/04/2025	06:37:04	17/04/2025	06:55:45	0.24	0.014		881	15,836	Unplanned	Adverse Weather	Trip A & B & Closed BTN
	F-9412-A	Tangowahine		Dargaville CB8		17/04/2025	09:12:35	17/04/2025	17:51:00	0.47	0.009		579	30,538	Unplanned	Defective Equipment	Broken crossarm at pole 36606
	F-9415-A	Turiwiri		Dargaville CB9		17/04/2025	09:50:26	18/04/2025	17:48:00	5.72	0.008		501	372,492	Unplanned	Defective Equipment	392016Lines down pole 19063
	F-202-B	Tamaterau		Onerahi CB7		17/04/2025	11:00:00	17/04/2025	14:34:00	1.73	0.009		562	112,564	Unplanned	Adverse Weather	Trip Unknown
	F-193-B	Whakapara		Hikurangi CB1112		17/04/2025	11:18:07	17/04/2025	17:32:06	4.76	0.017		1,090	310,398	Unplanned	Defective Equipment	Patrolled. Replaced stay anchor at pole 12425. Lived in sections
	F-205-B	Matapouri		Ngunguru CB1032		17/04/2025	13:36:00	17/04/2025	16:54:00	0.08	0.000		26	5,148	Unplanned	Vegetation	Lines down pole 309563
	F-208-B	Cartwright Rd		Onerahi CB6		17/04/2025	13:52:57	17/04/2025	17:26:20	0.89	0.012		802	57,840	Unplanned	Vegetation	Lines down from Pole 306274 causing trip.
	F-9430-A	Kaiwaka South		Kaiwaka CB1072		17/04/2025	20:08:00	19/04/2025	14:17:00	0.08	0.000		2	5,058	Unplanned	Defective Equipment	392052Links removed to repair connections
	F-9432-A	Kaka St		Whangarei South CB1032		17/04/2025	21:24:00	17/04/2025	23:29:00	0.48	0.006		373	31,204	Unplanned	Vegetation	392073Palm from over the line Cnr Wood & Albert St again
	F-9436-A	Parua Bay		Parua Bay CB2		18/04/2025	02:36:00	18/04/2025	04:28:00	0.38	0.003		223	24,976	Unplanned	Defective Equipment	392074HVV jumper off at pole 25100
	F-9439-A	Wharekohe		Poroti CB1062		18/04/2025	05:44:00	18/04/2025	05:45:16	0.00	0.001		74	94	Unplanned	Adverse Weather	O/C trip
	F-217-B	Marua		Hikurangi CB1022		18/04/2025	13:13:00	18/04/2025	20:02:00	0.08	0.000		12	4,908	Unplanned	Adverse Weather	3921533 x blown 11kV fuses
	F-9469-A	Town Dargaville		Dargaville CB3		18/04/2025	19:48:23	19/04/2025	15:01:00	0.78	0.017		1,092	50,657	Unplanned	Lightning	392157blown insulator pole 61585
	F-9547-A	Mata		Ruakaka CB3		19/04/2025	09:13:51	20/04/2025	10:52:00	0.04	0.000		30	2,872	Unplanned	Defective Equipment	392203Damaged 11kV links
	F-9502-A	Waipu		Ruakaka CB2		19/04/2025	09:17:00	19/04/2025	10:10:00	0.01	0.000		9	477	Unplanned	Lightning	3921673 x 11kV fuses blown
	F-9526-A	Waipu		Ruakaka CB2		19/04/2025	11:42:00	19/04/2025	16:57:00	0.02	0.000		4	1,260	Unplanned	Adverse Weather	392199blown 16A fuses - Tech to test cable
	F-9595-A	Springs Flat		Kamo CB1		21/04/2025	11:03:38	21/04/2025	11:52:43	0.42	0.016		1,026	27,039	Unplanned	Wildlife	392339/ Trip EF, loud bang reported, bird found as cause
	O-6454-B	Springs Flat		Kamo CB1		22/04/2025	09:07:07	22/04/2025	12:06:07	0.55	0.003		199	35,621	Planned	Planned interruption	Replace pole and hardware
	F-729-B	Parua Bay		Parua Bay CB2		22/04/2025	16:17:00	22/04/2025	16:38:44	0.18	0.009		591	11,547	Unplanned	Wildlife	392419/ Trip OC Phase BC - Starling bird found as cause
	O-6457-B	Coast		Dargaville CB6		23/04/2025	09:08:00	23/04/2025	12:14:00	0.02	0.000		7	1,302	Planned	Planned interruption	Installation of new Tx DA141
	F-9631-A	Marua		Hikurangi CB1022		24/04/2025	02:35:46	24/04/2025	12:45:00	0.35	0.009		709	22,771	Unplanned	Vegetation	392473/ Lines down & broken pole head
	O-6466-B	Jordan Valley		Hikurangi CB1102		24/04/2025	09:06:00	24/04/2025	13:10:00	0.08	0.000		22	5,368	Planned	Planned interruption	Rebuild TX structure
	O-6319-B	Te Kopuru		Dargaville CB2		24/04/2025	09:16:00	24/04/2025	11:50:00	0.57	0.004		242	37,268	Planned	Planned interruption	Replace pole #14356 with B11 to assist with lv height
	F-9640-A	North River		Ruakaka CB7		24/04/2025	17:45:59	25/04/2025	01:02:00	1.00	0.017		1,135	65,177	Unplanned	Defective Equipment	392518/ HV Line down across water between 418289 & 40891. Could not b
	F-9658-A	Montgomery Ave		Onerahi CB8		27/04/2025	06:52:19	27/04/2025	12:21:00	0.75	0.016		1,045	48,625	Unplanned	Vegetation	FP392535Trees on lines, lines down btwn poles 36357 & 36356
	F-9661-A	Western Hills Dr		Alexander St CB7		27/04/2025	16:44:00	27/04/2025	18:50:00	0.13	0.002		118	8,235	Unplanned	Defective Equipment	392542 / Isolate to replace broken DDos at Tx WC277.
	F-9664-A	Ruatangata		Kamo CB6		27/04/2025	18:34:00	27/04/2025	20:04:00	0.00	0.000		3	270	Unplanned	Vegetation	392546 / Tree Vs Lines causing 3 x HV Fuses to blow on L 7823. Removed Tr
	O-6400-B	Tangihai		Ruawai CB1032		28/04/2025	09:36:00	28/04/2025	12:50:00	0.08	0.000		28	5,432	Planned	Planned interruption	Repair oil leak on HV bushing
	O-6571-B	North River		Ruakaka CB7		28/04/2025	10:05:00	28/04/2025	14:17:00	0.15	0.001		39	9,828	Planned	Planned interruption	Connect new 11kV line up to existing network at pole 301091Liven new TX
	O-6436-B	Tangowahine		Dargaville CB8		28/04/2025	10:13:00	28/04/2025	14:24:00	0.14	0.001		37	9,287	Planned	Planned interruption	Remove vegetation around 11kv lines from pole #37870 to the end of line
	O-6535-B	Town		Hikurangi CB1082		28/04/2025	13:01:00	28/04/2025	14:56:00	0.10	0.001		54	6,210	Planned	Planned interruption	Retention lv and 11kv lines from pole #300353
	F-9697-A	Tangihai		Ruawai CB1032		29/04/2025	11:18:00	29/04/2025	12:49:00	0.01	0.000		6	546	Unplanned	Defective Equipment	392616/ Jumper off Load side HV fuses 3290
	F-9703-A	Ruatangata		Kamo CB6		29/04/2025	19:25:00	29/04/2025	20:29:00	0.10	0.002		99	6,336	Unplanned	Third Party Interferenc	392639 / Isolate to replace Pole 910556 after car v pole.
	O-6298-B	Puweri		Maungatapere CB7		30/04/2025	09:04:00	30/04/2025	15:23:00	0.22	0.001		37	14,023	Planned	Planned interruption	HV/LV ARM AND HARDWARE REPLACEMENTS
	F-9715-A	Kaiwaka South		Kaiwaka CB1072		30/04/2025	09:11:05	30/04/2025	09:54:02	0.07	0.002		99	4,252	Unplanned	Third Party Interferenc	392656/ Isolated HV for Safety - LV Lines down. Reported metal thrucks thr
	O-6565-B	Swamp North		Hikurangi CB1042		30/04/2025	10:00:00	30/04/2025	12:27:00	0.11	0.001		47	6,909	Planned	Planned interruption	Replace SW 674 - Delayed on start & restoration,started late & rain through
	F-9718-A	North River		Ruakaka CB7		30/04/2025	19:58:22	1/05/2025	05:51:57	1.14	0.017		1,107	74,588	Unplanned	Defective Equipment	FP392676Tripped E/F, intermittant fault - Found broken LA @ pole 307816
	O-6259-B	Bream Bay CB1111				1/05/2025	09:02:00	1/05/2025	14:45:00	0.03	0.000		6	2,058	Planned	Planned interruption	Install new tx RP 847
	O-6550-B	Access Road		Ruawai CB1022		1/05/2025	09:12:21	1/05/2025	14:23:12	0.56	0.002		118	36,680	Planned	Planned interruption	Pole 44530 replacement
	O-6430-B	Coast		Dargaville CB6		1/05/2025	09:56:00	1/05/2025	15:41:00	0.17	0.001		33	11,385	Planned	Planned interruption	Pole replacements to increase road crossing height for future Safe Transpo
	F-9721-A	Poroti		Maungatapere CB2		1/05/2025	11:23:10	1/05/2025	12:27:00	0.25	0.010		622	16,362	Unplanned	Vegetation	392707/ Trip AB EF - Cleared branches from Proctor Rd
	F-9727-A	Tangihai		Ruawai CB1032		1/05/2025	13:04:00	1/05/2025	16:08:00	0.01	0.000		9	900	Unplanned	Defective Equipment	392697Replaced tail blown off HV fuses and replaced tx
	O-6556-B	Tangowahine		Dargaville CB8		2/05/2025	09:08:00	2/05/2025	14:30:00	0.32	0.001		65	20,930	Planned	Planned interruption	Various poles to be replaced
	O-6487-B	Te Kopuru		Dargaville CB2		2/05/2025	09:11:00	2/05/2025	12:43:00	0.23	0.001		72	15,264	Planned	Planned interruption	Bind 11kV to pole 309846
	O-18130-A	Tutukaka Block		Ngunguru CB1082		2/05/2025	09:34:00	2/05/2025	12:19:00	0.01	0.000		2	330	Planned	Planned interruption	Level D-Sub NK169
	F-9733-A	ONE - KIO		Onerahi CB52		2/05/2025	20:50:00								Unplanned	Unknown	392726/ Trip EF, 33kV ONE-KIO. No ICP's lost
	O-6499-B	Water Treatment		Kioreroa CB3		4/05/2025	09:02:00	4/05/2025	13:22:00	0.02	0.000		5	1,300	Planned	Planned interruption	Replace SW 9061 & Pole
	O-6547-B	Town Dargaville		Dargaville CB3		5/05/2025	09:15:00	5/05/2025	15:48:00	1.44	0.004		238	93,534	Planned	Planned interruption	Pole 32703-32742 - replace wrap locks with Armour rods
	O-6607-B	King Road		Mangawhai North CB2		5/05/2025	10:17:00	5/05/2025	13:25:00	0.01	0.000		3	564	Planned	Planned interruption	Raise TX MC 569
	F-9745-A	Tangihai		Ruawai CB1032		5/05/2025	15:53:00	5/05/2025	15:56:00	0.00	0.000		3	9	Unplanned	Unknown	FP 392806reload and replace HV fuses
	O-6628-B	Kokopu		Poroti CB1022		6/05/2025	09:02:00	6/05/2025	13:55:00	0.43	0.001		95	27,835	Planned	Planned interruption	TRANSFORMER UPGRADE, HV/LV ARM & HARDWARE REPLACEMENTS
	O-6187-B	Ararua		Mareretu CB2		6/05/2025	09:06:00	6/05/2025	14:28:00	0.01	0.000		3	966	Planned	Planned interruption	replace poles and TX E247 like for like - TBV
	O-6286-B	Springs Flat		Kamo CB1		6/05/2025	09:10:00	6/05/2025	12:48:00	0.32	0.001		95	20,710	Planned	Planned interruption	Refurbish Dsub KS173 and replace and replant poles
	O-6613-B	Montgomery Ave		Onerahi CB8		7/05/2025	09:04:00	7/05/2025	15:23:00	0.55	0.001		96	35,904	Planned	Planned interruption	Poles and Hardware replacements. Upgrade Transformer OP280
	O-6508-B	Dunns Rd		Ruawai CB1082		8/05/2025	09:02:00	8/05/2025	14:36:00	0.13	0.000		26	8,684	Planned	Planned interruption	Tree Clearing Work
	O-6631-B	Patuaa		Parua Bay CB1		8/05/2025	09:04:00	8/05/2025	13:25:00	0.22	0.001		54	14,094	Planned	Planned interruption	HV CONDUCTOR, ARM & HARDWARE REPLACEMENTS
	O-6595-B	North River		Ruakaka CB7		8/05/2025	09:06:00	8/05/2025	13:06:00	0.14	0.001		39	9,360	Planned	Planned interruption	Install new HV poles, lines and TX labelled R8340
	O-6184-B	Ararua		Mareretu CB2		8/05/2025	09:07:00	8/05/2025	14:32:00	0.09	0.000		18	5,850	Planned	Planned interruption	Straighten & replace poles and hardware. Replace transformer E282 with a
	O-18190-A	Kokopu		Poroti CB1022		8/05/2025	09:11:00	8/05/2025	11:30:00	0.05	0.000		22	3,058	Planned	Planned interruption	Level D-Sub P451
	O-6658-B	Te Hahi		Maunu CB1022		9/05/2025	09:01:00	9/05/2025	12:02:00	0.26	0.001		93	16,833	Planned	Planned interruption	New TX S264 not RFS due to weather - not yet connected to load side of LT
	O-6322-B	Ruatangata		Kamo CB6		9/05/2025	10:08:00	9/05/2025	12:38:00	0.23	0.002		99	14,850	Planned	Planned interruption	Replace existing pole with B12.5
	F-9751-A	Springs Flat		Kamo CB1		9/05/2025	15:03:00	9/05/2025	15:52:13	0.25	0.016		1,026	15,970	Unplanned	Third Party Interferenc	FP 392939 Car vs pole - Red 1555 & CB 1 both tripped. No damage to pole,
	F-9754-A	Awakino Point		Dargaville CB4		10/05/2025	20:09:28	10/05/2025	20:34:01	0.14	0.006		375	9,206	Unplanned	Unknown	FP 392957 - Patrolled & relieved
	O-18187-A	Kaiwaka Town		Kaiwaka CB1062		12/05/2025	09:09:00	12/05/2025	13:21:00	0.04	0.000		11	2,772	Planned	Planned interruption	Remove X-arm mounted LAs and upgrade transformer C473 at Pole 31091
	O-6433-B	Tangowahine		Dargaville CB8		12/05/2025	09:30:27										

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sch ref	O-18379-A	Langs Beach		Mangawhai North CB3	16/05/2025	09:28:00	16/05/2025	11:54:00	0.01	0.000	5	730	Planned	Planned Interruption	Rectify high partial discharge on HV cables in TX MC455.
	O-18547-A	Coast		Dargaville CB6	18/05/2025	09:00:34	18/05/2025	14:04:56	0.13	0.000	28	8,522	Planned	Planned Interruption	Pole replacements
	O-18391-A	Waipu		Ruakaka CB2	19/05/2025	09:02:15	19/05/2025	14:53:54	1.50	0.004	277	97,407	Planned	Planned Interruption	Urgent pole replacements.
	O-6370-B	Puweri		Maungatapere CB7	20/05/2025	09:01:00	20/05/2025	14:31:58	0.10	0.000	19	6,288	Planned	Planned Interruption	Replace Poles and hardware
	O-18553-A	Titoki		Poroti CB1032	20/05/2025	12:07:00	20/05/2025	13:34:00	0.01	0.000	10	870	Planned	Planned Interruption	New TX P505 being installed
	O-6568-B	Coast		Dargaville CB6	21/05/2025	09:01:43	21/05/2025	15:22:33	0.30	0.001	51	19,423	Planned	Planned Interruption	Pole changes & Tx relocation to allow transport of high loads
	O-6661-B	Ararua		Mareretu CB2	21/05/2025	09:22:00	21/05/2025	14:50:00	0.54	0.002	108	35,424	Planned	Planned Interruption	replace poles, x-arms and hardware between Poles 308113 and Pole 48592
	O-18220-A	Hakaru		Kaiwaka CB1032	23/05/2025	09:03:54	23/05/2025	14:49:02	0.20	0.001	38	13,115	Planned	Planned Interruption	Remove transformer MC428 and install pad mount in new location, labelled
	O-18295-A	Swamp North		Hikurangi CB1042	23/05/2025	09:07:00	23/05/2025	12:55:00	0.14	0.001	45	9,144	Planned	Planned Interruption	Upgrade one span of conductor to Upgrade TX KB356 from 1ph to 3 phase
	F-9808-A	Swamp North		Hikurangi CB1042	23/05/2025	13:25:00	23/05/2025	14:31:17	0.30	0.006	403	19,724	Unplanned	Wildlife	FP393280 Reported bird strike at KB136, patrolled and livened.
	O-18238-A	Treatment		Kioreroa CB2	25/05/2025	09:03:00	25/05/2025	13:07:00	0.02	0.000	6	1,458	Planned	Planned Interruption	Installed new Red 1558
	F-9814-A	Marsden South		Bream Bay CB1111	26/05/2025	15:09:00	26/05/2025	15:28:00	0.00	0.000	1	19	Unplanned	Defective Equipment	FP 393317. Repair broken HV insulator
	F-9817-A	Kaiwaka Town		Kaiwaka CB1062	26/05/2025	23:43:00	27/05/2025	00:55:00	0.05	0.001	41	2,952	Unplanned	Defective Equipment	FP 393333 HV Jumper pole 49378
	O-6514-B	Mata		Ruakaka CB3	27/05/2025	09:09:41	27/05/2025	13:30:48	0.54	0.002	134	34,990	Planned	Planned Interruption	Maintenance work - Poles and HV/LV ARM & HARDWARE REPLACEMENTS
	O-18451-A	Hokianga Rd		Dargaville CB7	27/05/2025	10:04:00	27/05/2025	12:46:00	0.09	0.001	37	5,994	Planned	Planned Interruption	Repair partial discharge damage on 11kV cables
	O-18196-A	Hakaru		Kaiwaka CB1032	28/05/2025	08:41:00	28/05/2025	11:40:00	0.00	0.000	1	179	Planned	Planned Interruption	Replace Pole 45876 & various 11kV works on spur line
	O-6583-B	Coast		Dargaville CB6	28/05/2025	09:17:00	28/05/2025	14:36:00	0.29	0.001	59	18,821	Planned	Planned Interruption	Pole upgrades for clearance for road transport
	F-9829-A	Taipuha		Mareretu CB1	28/05/2025	10:48:00	28/05/2025	11:02:36	0.05	0.007	459	3,085	Unplanned	Defective Equipment	Tripped B & C phase overcurrent. 15min close, All BTN. Blown jumper found
	O-18181-A	Ararua		Mareretu CB2	29/05/2025	09:09:00	29/05/2025	14:30:00	0.12	0.000	25	8,025	Planned	Planned Interruption	Replace poles, hardware and transformers like for like
	F-9832-A	Matapouri		Ngungunu CB1032	29/05/2025	10:35:00	29/05/2025	15:27:00	0.28	0.003	191	18,032	Unplanned	Defective Equipment	FP 393393 Replace DDOs NT193
	F-9838-A	North Dargaville		Dargaville CB1	29/05/2025	20:57:00	29/05/2025	21:11:01	0.04	0.003	197	2,676	Unplanned	Unknown	393418 / Trip & 15 Min close. A & N Phase Earth Fault.
	F-9841-A	Taipuha		Mareretu CB1	30/05/2025	01:36:00	30/05/2025	01:57:58	0.05	0.007	459	3,252	Unplanned	Defective Equipment	Overcurrent B & C. blown jumper found on F-9844-A
	F-9844-A	Taipuha		Mareretu CB1	30/05/2025	03:13:00	30/05/2025	05:29:00	0.04	0.000	17	2,312	Unplanned	Defective Equipment	393421 / Blown HV jumper at links 469 load side repaired & BTN
	F-9847-A	Whatahiti		Maungatapere CB8	30/05/2025	08:03:00	30/05/2025	10:25:00	0.02	0.000	7	994	Unplanned	Vegetation	FP 393422 Trees on lines at pole 59920. HV fuses blown
	O-6622-B	Pataua		Parua Bay CB1	30/05/2025	09:02:00	30/05/2025	10:32:00	0.12	0.001	93	7,960	Planned	Planned Interruption	Replacing Switch 9789 in the open position.
	O-18343-A	Tangowahine		Dargaville CB8	30/05/2025	09:04:00	30/05/2025	14:33:00	0.31	0.001	62	20,398	Planned	Planned Interruption	Pole and X-arm replacements
	O-6121-B	Ararua		Mareretu CB2	30/05/2025	09:25:00	30/05/2025	14:44:00	0.14	0.000	28	8,932	Planned	Planned Interruption	Replace x-arms, hardware & TX E259 like for like
	F-9850-A	North Dargaville		Dargaville CB1	30/05/2025	09:45:00	30/05/2025	12:05:00	0.06	0.000	28	3,920	Unplanned	Unknown	FP 393424. Found 1 x blown fuse at L10099. Patrolled and livened. Unknown
	F-9865-A	Te Kopuru		Dargaville CB2	31/05/2025	23:46:00	1/06/2025	00:02:05	0.14	0.015	952	9,244	Unplanned	Unknown	Unknown - Trip OC Phase AB. FPI @ Sw 2255 (AB).
	F-9868-A	Mains Ave		Tikipunga CB2	1/06/2025	18:57:57	1/06/2025	19:29:33	0.63	0.021	1,360	41,344	Unplanned	Third Party Interference	393470/ Car v LV Pole, LV Lines down across road. Deenergised feeders for
	F-9871-A	One Tree Point		Ruakaka CB6	3/06/2025	11:58:00	3/06/2025	12:50:00	0.09	0.002	113	5,876	Unplanned	Defective Equipment	Repair crossarm following king bolt failure
	F-9874-A	Waierere		Mareretu CB5	3/06/2025	20:35:39	3/06/2025	20:51:49	0.09	0.008	523	5,877	Unplanned	Unknown	Relivened remotely in sections - all restored
	O-6637-B	Te Hihii		Maunu CB1022	4/06/2025	09:01:44	4/06/2025	15:11:02	1.56	0.004	275	101,558	Planned	Planned Interruption	Safe Transport of a High Load - Pole replacements. Slight Delay to re livenin
	F-9877-A	Maungakaramea		Maungatapere CB3	4/06/2025	15:21:17	5/06/2025	00:05:00	0.91	0.009	602	124,653	Unplanned	Vegetation	FP 393533 - Replace HV cross arm. Hi/Low Clash. Delay to livening due to ac
	F-9880-A	Ruatangata		Kamo CB6	4/06/2025	19:20:46	5/06/2025	03:45:00	0.78	0.011	749	51,038	Unplanned	Vegetation	FP 393543 - Repair lines down
	O-18355-A	Waipu		Ruakaka CB2	5/06/2025	09:04:39	5/06/2025	12:39:48	0.91	0.004	277	59,597	Planned	Planned Interruption	Clear trees around 11kV and lv lines from pole #10275 to pole #10278. Ran
	O-18505-A	Bickerstaff		Maungaturoto CB2	5/06/2025	09:08:50	5/06/2025	15:08:36	0.57	0.002	103	37,056	Planned	Planned Interruption	Upgrade TX D120 and replace pole hardware
	O-18655-A	One Tree Point		Ruakaka CB6	5/06/2025	09:21:00	5/06/2025	15:00:00	0.01	0.000	1	339	Planned	Planned Interruption	Transformer Upgrade
	O-18457-A	Mangawhai Heads		Mangawhai North CB1	6/06/2025	09:16:00	6/06/2025	15:13:00	0.27	0.001	49	17,493	Planned	Planned Interruption	Install new RMU, remove fuses 4059 and re-configure MC310 to be connect
	O-18658-A	One Tree Point		Ruakaka CB6	6/06/2025	09:25:00	6/06/2025	15:35:00	0.01	0.000	2	740	Planned	Planned Interruption	Transformer Upgrade
	F-9895-A	Maungakaramea		Maungatapere CB3	7/06/2025	18:53:39	8/06/2025	01:11:00	0.42	0.009	929	27,309	Unplanned	Wildlife	Trip A, B & C. Overcurrent. Found Line down at pole 21859. Repaired & BT
	F-9898-A	North Dargaville		Dargaville CB1	7/06/2025	20:11:31	7/06/2025	20:27:57	0.04	0.002	152	2,498	Unplanned	Unknown	Trip & 15 minute close. B Phase. BTN
	O-18373-A	Awakino Point		Dargaville CB4	8/06/2025	09:00:17	8/06/2025	15:26:52	1.61	0.004	272	105,151	Planned	Planned Interruption	Pole replacement
	F-9904-A	Coast		Dargaville CB6	10/06/2025	10:28:18	10/06/2025	10:48:28	0.23	0.016	1,046	15,127	Unplanned	Unknown	A C phase OC. SCF @ SW 3137 restricted back feeding. Close >15mins.
	F-9910-A	2nd Ave		Alexander St CB3	10/06/2025	12:20:07	10/06/2025	14:36:00	0.40	0.017	1,088	25,981	Unplanned	Wildlife	FP 393705 - Lines down. Suspected bird strike, found feathers on other pha
	O-18340-A	Awakino Point		Dargaville CB4	11/06/2025	09:05:00	11/06/2025	15:57:00	0.60	0.001	95	39,140	Planned	Planned Interruption	HV X-arm and Pole replacements
	F-9919-A	Te Kopuru		Dargaville CB2	11/06/2025	12:57:00	11/06/2025	13:07:00	0.00	0.000	3	30	Unplanned	Defective Equipment	FP 393735 - Found 1x blown HV fuse. Fuse wire heavily corroded, removed
	O-18787-A	Fert. Works		Kioreroa CB6	11/06/2025	14:36:00	11/06/2025	15:40:00	0.01	0.000	10	640	Planned	Planned Interruption	New RMU installation
	F-9928-A	Awakino Point		Dargaville CB4	11/06/2025	21:26:53	11/06/2025	23:17:00	0.52	0.006	375	33,592	Unplanned	Unknown	FP 393762. Checked sub and patrolled 11kV due to heavy fault. Nothing cau
	F-9931-A	Access Rd		Ruawai CB1022	12/06/2025	01:06:08	12/06/2025	01:22:36	0.03	0.005	333	1,886	Unplanned	Unknown	Sw 2156 B&C ph fault. Relivened remotely
	O-18817-A	One Tree Point		Ruakaka CB6	12/06/2025	09:35:00	12/06/2025	12:48:00	0.33	0.002	113	21,809	Planned	Planned Interruption	Replace and relocatepole away from customer driveway
	F-9940-A	Turuiwiri		Dargaville CB9	12/06/2025	12:34:00	12/06/2025	14:10:00	0.01	0.000	10	960	Unplanned	Defective Equipment	FP393780Blown jumper at pole 47888
	F-9943-A	Tangahiri		Ruawai CB1032	12/06/2025	14:02:00	12/06/2025	14:03:31	0.01	0.010	642	974	Unplanned	Unknown	No fault number - CB 1032 closed and heldFault report left as HV incident due to time runni
	O-18631-A	Bickerstaff		Maungaturoto CB2	13/06/2025	09:04:00	13/06/2025	14:51:00	0.11	0.000	21	7,287	Planned	Planned Interruption	Pole hardware replacement and straightening Poles
	O-18676-A	Swamp South		Hikurangi CB1092	13/06/2025	09:04:50	13/06/2025	15:06:20	0.11	0.000	19	6,869	Planned	Planned Interruption	Replacing 11kV Cross arms & re-sagging 11kVReplacing 11kV Fuses 6119
	O-18970-A	North Dargaville		Dargaville CB1	13/06/2025	10:12:00	13/06/2025	10:32:00	0.01	0.000	28	560	Planned	Planned Interruption	Replacing Solid Links with Reclosing Links
	F-9946-A	North Dargaville		Dargaville CB1	13/06/2025	13:23:00	13/06/2025	15:07:00	0.08	0.001	52	5,408	Unplanned	Defective Equipment	TC4120562 - in conjunction O-1898

SCHEDULE 10a: REPORT ON INTERRUPTIONS															Company Name	Northpower	
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sch ref	O-18550-A	Golden Bay Nth		Maungatapere POS CB1332	29/06/2025	14:03:00	29/06/2025	16:22:00	0.26	0.002		123	17,097	Planned	Planned Interruption	Replace 33kV Cross-arm. Note: time off in S-113-B, time on S-112-B (step 3)	
	O-19192-A	Spring's Flat		Kamo CB1	30/06/2025	09:03:00	30/06/2025	13:27:00	0.01	0.000		3	792	Planned	Planned Interruption	Upgrade transformer K5418	
	O-18724-A	Pataua		Parua Bay CB1	30/06/2025	09:56:00	30/06/2025	13:40:00	0.14	0.001		40	8,960	Planned	Planned Interruption	LV MAINTENANCE TO REPLACE LV CONDUCTOR & HARDWARE	
	O-18916-A	Whatatiri		Maungatapere CB8	1/07/2025	09:08:03	1/07/2025	15:09:23	0.52	0.001		93	33,604	Planned	Planned Interruption	Pole replacements	
	O-18766-A	Whakapara		Hikurangi CB1112	1/07/2025	09:33:00	1/07/2025	12:21:00	0.79	0.005		305	51,240	Planned	Planned Interruption	Tree Clearing Work	
	O-18886-A	Coast		Dargaville CB6	2/07/2025	08:39:14	2/07/2025	17:28:05	0.06	0.000		8	4,231	Planned	Planned Interruption	Replace Transformer and install 66kV poles	
	O-6601-B	Austin Road		Maunu CB1072	2/07/2025	09:02:00	2/07/2025	15:53:00	0.35	0.001		56	23,016	Planned	Planned Interruption	Pole replacement - Future Safe Transport of a High Load (GEN on S139)	
	F-10009-A	North Dargaville		Dargaville CB1	2/07/2025	16:50:08	2/07/2025	21:12:10	0.26	0.003		197	16,627	Unplanned	Vegetation	394295Fallen tree on lines between poles 26535 and 26534	
	F-10012-A	Montgomery Ave		Onerahi CB8	3/07/2025	02:34:28	3/07/2025	02:50:36	0.14	0.016		1,040	9,405	Unplanned	Adverse Weather	Feeder tripped on ABC over-current, all > 1000A. FPIs picked up at SW938	
	F-250-B	Montgomery Ave		Onerahi CB8	3/07/2025	04:55:33	3/07/2025	12:56:00	0.25	0.017		1,136	16,357	Unplanned	Vegetation	FP 394300 - Line patrolled Trees cleared	
	O-19021-A	Western Hills Dr		Alexander St CB7	3/07/2025	09:15:00	3/07/2025	13:33:00	0.41	0.002		104	26,832	Planned	Planned Interruption	HV isolation for LV Work	
	O-18985-A	Coast		Dargaville CB6	3/07/2025	09:55:28	3/07/2025	17:04:22	0.14	0.000		22	9,436	Planned	Planned Interruption	Replace poles & install 66kV poles, Remove L10033 install L10288, Tree clear	
	F-10024-A	Paranui		Tikipunga CB6	3/07/2025	14:33:00	3/07/2025	15:08:00	0.00	0.001		36	90	Unplanned	Vegetation	FP 394318 - Isolate Tx for safety to replace LV fuse - found OH line twisted	
	F-10027-A	Kaikawa Town		Kaikawa CB1062	3/07/2025	16:38:15	3/07/2025	17:05:00	0.02	0.001		46	1,231	Unplanned	Adverse Weather	FP 394324 - blown HV Fuses 418	
	F-10030-A	Tangihia		Ruawai CB1032	3/07/2025	18:51:31	3/07/2025	20:06:31	0.06	0.001		51	3,825	Unplanned	Defective Equipment	394337Blown HV jumper	
	O-19081-A	Turwiri		Dargaville CB9	4/07/2025	10:03:51	4/07/2025	13:55:51	0.19	0.001		52	12,064	Planned	Planned Interruption	Pole Maintenance and FR HV Fuses	
	O-6700-B	MPE-KEN 110kV Circuit 1		Maungatapere POS CB342	4/07/2025	23:12:05	5/07/2025	00:12:59	21.59	0.469		31,618	1,406,778	Unplanned	Lightning	394455 MPE TP CB's Auto reclosed. Loss of KEN sub & lost comms. Tech sw	
	F-10045-A	Paparoa		Mareretu CB6	5/07/2025	07:02:09	5/07/2025	13:53:00	0.83	0.016		1,022	53,772	Unplanned	Defective Equipment	FP 394458 - Repaired broken 11kV lines.	
	F-10039-A	Tangihia		Ruawai CB1032	5/07/2025	07:35:56	5/07/2025	13:39:29	1.72	0.011		733	112,303	Unplanned	Third Party Interference	394459 Car vs pole 29407.	
	F-10060-A	Maungakaramaea		Maungatapere CB3	5/07/2025	12:55:32	5/07/2025	14:49:00	0.00	0.000		135	317	Unplanned	Defective Equipment	394462Jumper off HV bushing at X127. Recl 1530 AR during fault finding	
	F-10069-A	Whau Valley		Tikipunga CB1	6/07/2025	00:10:00	6/07/2025	06:18:00	0.26	0.001		46	16,928	Unplanned	Defective Equipment	39940 - Isolate Tx to repair cable	
	O-19681-A	Ruatangata		Kamo CB6	7/07/2025	10:00:00	7/07/2025	11:29:00	0.00	0.000		0	0	Planned	Planned Interruption	Level D-Sub	
	O-19006-A	Coast		Dargaville CB6	8/07/2025	08:34:00	8/07/2025	17:29:00	0.11	0.000		13	6,955	Planned	Planned Interruption	Conductor Installation - Delay on restoration, heavy conductor took longer	
	O-19009-A	Poroti		Maungatapere CB2	8/07/2025	09:07:15	8/07/2025	13:04:05	0.61	0.003		169	40,025	Planned	Planned Interruption	Replace various poles and pole hardware	
	O-19327-A	Ararua		Mareretu CB2	8/07/2025	09:10:01	8/07/2025	12:52:19	1.57	0.007		459	102,036	Planned	Planned Interruption	Replace HV Crossarms	
	F-10090-A	POR - WAI - MPEN		Maungatapere POS CB1312	8/07/2025	21:28:07	8/07/2025	21:43:51	0.33	0.021		1,372	21,586	Unplanned	Unknown	CB 1312 MPE trip EF. F4. 15 min line Closed in & BTN	
	O-19075-A	Tangowahine		Dargaville CB8	9/07/2025	09:03:00	9/07/2025	12:37:00	0.05	0.000		14	2,996	Planned	Planned Interruption	Replacing 11kV Poles and Cross arms	
	O-19267-A	Bickerstaff		Maungaturoto CB2	9/07/2025	09:06:00	9/07/2025	13:17:00	0.08	0.000		21	5,271	Planned	Planned Interruption	Replace pole hardware at various sites	
	O-19018-A	Otonga		Hikurangi CB1032	9/07/2025	09:20:44	9/07/2025	13:28:36	0.09	0.000		24	5,949	Planned	Planned Interruption	Maintain Dsub's K5237 and K5210	
	O-19024-A	Beach Road		Onerahi CB2	10/07/2025	09:06:00	10/07/2025	14:58:00	1.08	0.003		200	70,400	Planned	Planned Interruption	Multiple Pole and hardware replacements	
	O-19234-A	North Dargaville		Dargaville CB1	10/07/2025	09:32:18	10/07/2025	12:59:00	0.29	0.001		91	18,810	Planned	Planned Interruption	Remove Transformer M559 and Various poles from network	
	O-19180-A	Otonga		Hikurangi CB1032	10/07/2025	09:33:00	10/07/2025	13:16:00	0.09	0.000		26	5,798	Planned	Planned Interruption	Tree Clearing Work	
	O-19030-A	Coast		Dargaville CB6	11/07/2025	08:37:00	11/07/2025	15:51:00	0.09	0.000		13	5,642	Planned	Planned Interruption	Installation of 66kv condutor	
	O-18883-A	Jordan Valley		Hikurangi CB1102	11/07/2025	09:00:29	11/07/2025	11:46:53	0.10	0.001		41	6,822	Planned	Planned Interruption	Tree Clearing Work	
	O-19060-A	Taipuha		Mareretu CB1	11/07/2025	09:32:29	11/07/2025	13:06:33	0.25	0.001		75	16,055	Planned	Planned Interruption	Replace HV and LV Hardware.	
	F-10108-A	Kensington		Alexander St CB8	11/07/2025	20:02:50	12/07/2025	02:54:12	0.22	0.001		35	14,398	Unplanned	Third Party Interference	394639 Car V Pole. Event P063136369. Pole labelled 903142 in field, labelled	
	F-10126-A	Taipuha		Mareretu CB1	11/07/2025	23:52:21	12/07/2025	00:09:08	0.04	0.007		462	2,676	Unplanned	Unknown	Trip OC Phase BC. FPIs Sw 364 Phase BC.	
	F-10135-A	Access Rd		Ruawai CB1022	12/07/2025	10:50:09	12/07/2025	11:05:39	0.04	0.005		333	2,346	Unplanned	Unknown	FPI's at 2156 activated	
	F-10141-A	Lings Beach		Mangawhai North CB3	12/07/2025	22:51:54	13/07/2025	04:40:11	1.03	0.012		805	67,049	Unplanned	Third Party Interference	FP394651 Car vs pole Cove Rd MWI. FENZ F4251374 - Pole replacement de	
	O-19003-A	ToeToe Rd		Kioreroa CB7	13/07/2025	09:08:00	13/07/2025	15:57:00	0.47	0.001		75	30,675	Planned	Planned Interruption	Pole replacements	
	O-19033-A	Coast		Dargaville CB6	14/07/2025	08:32:00	14/07/2025	19:15:00	0.13	0.000		13	8,359	Planned	Planned Interruption	Improvements in Supply Quality: Install 66kV conductor	
	O-19312-A	Ararua		Mareretu CB2	14/07/2025	09:15:00	14/07/2025	14:39:00	0.54	0.002		109	35,316	Planned	Planned Interruption	Straighten poles and re-sag conductor	
	O-18571-A	Waipu		Ruakaka CB2	14/07/2025	09:32:00	14/07/2025	13:11:00	0.18	0.001		54	11,826	Planned	Planned Interruption	Replace pole 10387 with B11 pole	
	O-19369-A	Thelma Road		Mangawhai North CB4	14/07/2025	10:12:00	14/07/2025	14:51:00	0.12	0.000		29	8,091	Planned	Planned Interruption	Upgrade Transformer MC442	
	O-19780-A	Cartwright Rd		Onerahi CB6	15/07/2025	09:12:00	15/07/2025	16:09:00	0.75	0.003		181	49,158	Planned	Planned Interruption	Network Maintenance - HV/LV POLE, ARM & HARDWARE REPLACEMENTSR	
	O-19141-A	Titoki		Poroti CB1032	15/07/2025	09:37:31	15/07/2025	13:51:47	0.05	0.000		13	3,305	Planned	Planned Interruption	HV and LV crossarm replacements	
	F-256-B	Turwiri		Dargaville CB9	15/07/2025	13:01:00	15/07/2025	13:53:00	0.00	0.000		3	156	Unplanned	Lightning	394707/ x2 Blown HV Fuses	
	F-259-B	Ararua		Mareretu CB2	15/07/2025	14:40:16	15/07/2025	15:18:22	0.27	0.007		454	17,297	Unplanned	Third Party Interference	394719 / Lines down reported after tripping due to shed roof. De Energise	
	F-262-B	Whangarei Heads		Parua Bay CB3	15/07/2025	15:58:00	15/07/2025	18:34:00	0.01	0.000		6	936	Unplanned	Vegetation	394721 / fuses x 2 blown from trees. Isolate for safety to clear trees from U	
	F-10171-A	Taipuha		Mareretu CB1	15/07/2025	18:42:00	15/07/2025	19:16:00	0.01	0.000		17	578	Unplanned	Defective Equipment	394712 - Repaired broken jumper at Fuses 469	
	F-10174-A	Tangowahine		Dargaville CB8	15/07/2025	18:57:00	15/07/2025	19:17:00	0.00	0.000		4	80	Unplanned	Lightning	394726 2x blown HV fuses	
	O-18733-A	Otonga		Hikurangi CB1032	16/07/2025	09:04:00	16/07/2025	13:14:00	0.20	0.001		51	12,750	Planned	Planned Interruption	Refurbish Transformers and pole hardware	
	O-19291-A	Coast		Dargaville CB6	16/07/2025	09:12:00	16/07/2025	14:08:00	0.29	0.001		64	18,944	Planned	Planned Interruption	HV isolation for LV repairs	
	O-19300-A	Thelma Road		Mangawhai North CB4	16/07/2025	09:13:00	16/07/2025	13:31:00	0.26	0.001		65	16,770	Planned	Planned Interruption	Replace RMU	
	O-19042-A	Mata		Ruakaka CB3	16/07/2025	09:31:15	16/07/2025	13:20:25	0.47	0.002		134	30,709</				

Company Name														Northpower
For Year Ended														31 March 2026
SCHEDULE 10a: REPORT ON INTERRUPTIONS														
This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.														
sch ref	F-10306-A	Te Kopuru	Dargaville CB2	18/07/2025	15:08:00	18/07/2025	22:52:56	0.19	0.001	65	12,459	Unplanned	Defective Equipment	394863Broken HV Xarm @ Pole15892, Broken stay wire @ L265
	F-10315-A	Coast	Dargaville CB6	19/07/2025	20:11:43	19/07/2025	20:34:27	0.05	0.002	157	3,569	Unplanned	Unknown	394946Closed in and held once on site - Unknown cause
	O-19219-A	Montgomery Ave	Onerahi CB8	20/07/2025	09:06:00	20/07/2025	12:20:00	0.25	0.001	84	16,296	Planned	Planned Interruption	Pole hardware replacements
	F-10324-A	Coast	Dargaville CB6	20/07/2025	18:49:48	21/07/2025	00:12:00	0.37	0.048	3,104	23,846	Unplanned	Wildlife	FP 394980: Swan clash @ pole 301151. Additional 35 customers shutdown
	O-19036-A	Coast	Dargaville CB6	21/07/2025	08:31:18	21/07/2025	16:45:14	0.22	0.000	29	14,324	Planned	Planned Interruption	Replace Poles SH12 and Install Conductor
	O-19378-A	Mangawhai Heads	Mangawhai North CB1	21/07/2025	09:03:00	21/07/2025	15:22:00	1.62	0.004	279	105,741	Planned	Planned Interruption	Pole and hardware replacements - delay on restoration due to pole hole
	F-10339-A	Swamp North	Hikurangi CB1042	22/07/2025	00:05:00	22/07/2025	00:21:09	0.08	0.006	405	4,955	Unplanned	Unknown	15 min liven
	O-19045-A	Otonga	Hikurangi CB1032	22/07/2025	09:01:00	22/07/2025	14:13:00	0.59	0.002	124	38,688	Planned	Planned Interruption	Replace crossarms, pole hardware and refurbish transformers
	O-19741-A	North River	Ruakaka CB7	22/07/2025	12:41:00	22/07/2025	14:04:00	0.05	0.001	39	3,237	Planned	Planned Interruption	Install new Tx RB341
	O-19270-A	Whatatiri	Maungatapere CB8	23/07/2025	09:04:04	23/07/2025	14:37:49	0.69	0.002	134	44,723	Planned	Planned Interruption	Replace Poles and Hardware at various sites
	F-10351-A	Tangihia	Ruawai CB1032	23/07/2025	11:27:23	23/07/2025	11:43:11	0.04	0.005	311	2,903	Unplanned	Unknown	Close >15min. FPIs A,B,C & E SW 2059.
	F-10366-A	Turiwiri	Dargaville CB9	23/07/2025	19:09:00	23/07/2025	19:59:00	0.04	0.001	46	2,300	Unplanned	Defective Equipment	395095/ Faulty Ampact connection pole 22337
	O-19711-A	Coast	Dargaville CB6	24/07/2025	08:32:05	24/07/2025	15:28:20	1.09	0.003	171	71,179	Planned	Planned Interruption	Install new transformer and Pole changes
	F-10369-A	Waipu	Ruakaka CB2	24/07/2025	15:30:00	24/07/2025	15:50:00	0.00	0.000	2	40	Unplanned	Other Cause	FP395104 Tap change
	F-10372-A	North River	Ruakaka CB7	24/07/2025	21:32:00	24/07/2025	22:36:00	0.01	0.000	11	704	Unplanned	Defective Equipment	FP 395145 - Replace faulty DDOs, Corroded jumpers
	F-10375-A	Access Rd	Ruawai CB1022	24/07/2025	23:35:15	24/07/2025	23:50:31	0.05	0.005	333	3,563	Unplanned	Defective Equipment	B ph OC. No FPIs. Close >15 min. Broken binder found on F-10384-A
	O-19675-A	Tikipunga Hill	Tikipunga CB4	25/07/2025	09:01:00	25/07/2025	12:15:00	0.06	0.000	20	3,880	Planned	Planned Interruption	Replace HV LinksLinked with O-19564-A outage (NAR 8895 & 8871)
	F-10378-A	Kaiwaka South	Kaiwaka CB1072	25/07/2025	11:29:53	25/07/2025	14:34:00	0.18	0.002	146	11,653	Unplanned	Defective Equipment	FP 395166Broken binder at pole 33316
	F-10384-A	Access Rd	Ruawai CB1022	25/07/2025	12:14:45	25/07/2025	17:02:00	0.19	0.010	659	12,460	Unplanned	Defective Equipment	FP395171Broken binder causing line down btwn pole 39999 & pole 44208
	F-10390-A	Taipoua	Mareretu CB1	25/07/2025	15:01:43	25/07/2025	21:37:45	0.54	0.001	89	35,247	Unplanned	Defective Equipment	FP 395175 - HV line down, did not trip protection.
	F-10396-A	KAI - MTO POS	Maungaturoto POS CB1222	27/07/2025	00:13:16	27/07/2025	00:39:56	2.54	0.105	6,848	165,271	Unplanned	Unknown	33kV tripped O/C A&B ph indicating between MTO & MTON. Closed 33kV & 1
	O-19630-A	Kaka St	Whangarei South CB1032	27/07/2025	06:21:00	27/07/2025	18:19:00	0.00	0.000	24	276	Planned	Planned Interruption	Installation of new safeink SW and TX
	O-19570-A	Jordan Valley	Hikurangi CB1102	28/07/2025	09:33:00	28/07/2025	12:31:00	0.11	0.001	41	7,298	Planned	Planned Interruption	Tree Clearing Work
	O-19342-A	Kiripaka Rd	Tikipunga CB8	28/07/2025	09:44:00	28/07/2025	11:14:00	0.06	0.001	42	3,780	Planned	Planned Interruption	Replace pillar at 6/8 Hawea Place
	F-10411-A	Bickerstaff	Maungaturoto CB2	28/07/2025	15:50:18	28/07/2025	16:06:10	0.16	0.010	674	10,694	Unplanned	Adverse Weather	Trip OC ABC, FPIs 349476, part of feeder could not restore prior due to tele
	F-10417-A	Bickerstaff	Maungaturoto CB2	28/07/2025	18:05:46	28/07/2025	21:53:00	0.26	0.014	941	17,128	Unplanned	Defective Equipment	FP 395242 - broken binder pole 56361 (abnormal fdr config SW 4228 open,
	F-10426-A	North Kaiwaka	Kaiwaka CB1022	28/07/2025	22:49:03	29/07/2025	01:12:04	0.20	0.003	221	12,736	Unplanned	Adverse Weather	FP 395245 - Switched and patrolled. Fault seen and heard between CB - Sw
	F-10429-A	North Dargaville	Dargaville CB1	28/07/2025	23:32:00	29/07/2025	04:49:00	0.27	0.005	304	17,744	Unplanned	Defective Equipment	FP 395247 - Binder broken pole 24869
	F-10432-A	Bickerstaff	Maungaturoto CB2	29/07/2025	01:43:24	29/07/2025	02:15:49	0.30	0.010	675	19,695	Unplanned	Adverse Weather	Remotely livened in sections (excludes Sw 4228 - faulty, stuck open)
	F-10423-A	KAI - MTO POS	Maungaturoto POS CB1222	29/07/2025	02:31:31	29/07/2025	06:29:00	16.01	0.074	4,801	1,043,108	Unplanned	Defective Equipment	FP395245 - Emergency shut - rusty broken eye bolt (he held on by jumper)
	F-10435-A	Swamp North	Hikurangi CB1042	29/07/2025	06:28:29	29/07/2025	12:08:00	0.37	0.010	658	24,125	Unplanned	Vegetation	FP 395252 - Clear tree & repair HV conductor
	F-10438-A	Bickerstaff	Maungaturoto CB2	29/07/2025	06:36:35	29/07/2025	06:57:56	0.20	0.010	675	13,140	Unplanned	Adverse Weather	AB O.C. White & Blue Ph FPIs from temp FPI 349476. Close <15min
	F-10441-A	Bickerstaff	Maungaturoto CB2	29/07/2025	08:11:13	29/07/2025	11:53:00	0.41	0.021	1,350	26,627	Unplanned	Defective Equipment	FP 395258 - Resag 11kV line & ABC
	F-10447-A	Montgomery Ave	Onerahi CB8	29/07/2025	10:14:00	29/07/2025	13:47:00	0.10	0.000	32	6,816	Unplanned	Defective Equipment	FP 395250 - Resag 11kV line
	F-10450-A	Tangawahine	Dargaville CB8	29/07/2025	13:09:00	29/07/2025	13:51:00	0.02	0.000	30	1,260	Unplanned	Defective Equipment	FP 395265 - Replace arm brace bolt
	F-10453-A	Jordan Valley	Hikurangi CB1102	29/07/2025	16:18:48	29/07/2025	16:33:49	0.11	0.007	478	7,178	Unplanned	Adverse Weather	ABC O.C. No FPIs. Close >15 min
	F-10462-A	Waipu	Ruakaka CB2	29/07/2025	18:59:56	29/07/2025	19:16:46	0.10	0.015	992	6,728	Unplanned	Adverse Weather	Sw 5434 indicating - livened remotely
	F-10456-A	Kensington	Alexander St CB8	29/07/2025	21:26:00	29/07/2025	23:19:00	0.22	0.002	124	14,012	Unplanned	Defective Equipment	FP 395290 Cable term lug corroded, LA replaced.
	F-10471-A	Otonga	Hikurangi CB1032	30/07/2025	06:55:20	30/07/2025	13:50:00	1.06	0.009	597	69,069	Unplanned	Vegetation	FP 395316 - Thick vegetation near lines, tree brought lines down.
	O-19450-A	Maungakaramea	Maungatapere CB3	30/07/2025	09:01:05	30/07/2025	12:06:22	0.47	0.003	167	30,942	Planned	Planned Interruption	Replace HV and LV pole hardware at various sites
	O-19510-A	Bickerstaff	Maungaturoto CB2	30/07/2025	09:13:00	30/07/2025	15:26:00	0.13	0.000	23	8,579	Planned	Planned Interruption	Replace pole hardware at various sites
	O-19609-A	Kaiwaka Town	Kaiwaka CB1062	30/07/2025	09:34:00	30/07/2025	12:50:00	0.12	0.001	41	8,036	Planned	Planned Interruption	Tree Clearing Work
	F-10483-A	Jordan Valley	Hikurangi CB1102	30/07/2025	17:45:05	30/07/2025	17:46:21	0.01	0.007	478	605	Unplanned	Unknown	Trip & Close (FS) - Trip O/C ABC
	O-19750-A	Hakaru	Kaiwaka CB1032	31/07/2025	09:05:00	31/07/2025	15:23:00	2.49	0.007	429	162,162	Planned	Planned Interruption	Replace crossarm, hardware and connections
	F-274-B	Te Kopuru	Dargaville CB2	31/07/2025	13:21:00	31/07/2025	14:32:00	0.06	0.001	57	4,047	Unplanned	Defective Equipment	395358. Missing Xarm Brace
	F-10498-A	King Road	Mangawhai North CB2	31/07/2025	19:42:00	31/07/2025	22:09:09	0.16	0.002	144	10,272	Unplanned	Defective Equipment	395376/ Jumper connection fault to top of HV Fuse
	O-19366-A	Otagareoi	Tikipunga CB7	1/08/2025	09:05:00	1/08/2025	13:09:00	0.01	0.000	3	730	Planned	Planned Interruption	Replace RMU
	F-10510-A	Jordan Valley	Hikurangi CB1102	3/08/2025	18:52:38	4/08/2025	03:18:00	0.38	0.007	478	24,788	Unplanned	Third Party Interferenc	395424Car Vs pole 35090 (event # F4264805)(Note: Fdr was in abnormal config at time of t
	F-10513-A	Marsden South	Bream Bay CB1111	4/08/2025	06:56:56	4/08/2025	07:11:21	0.02	0.002	102	1,471	Unplanned	Unknown	B Ph OC. No FPIs.
	O-6808-B	Town Dargaville	Dargaville CB3	5/08/2025	22:52:00	6/08/2025	03:10:00	0.06	0.000	15	3,870	Planned	Planned Interruption	Replacing HV bushings
	O-20074-A	Tangihia	Ruawai CB1032	6/08/2025	09:05:00	6/08/2025	13:48:00	0.02	0.000	5	1,415	Planned	Planned Interruption	Install new transformer and replace poles and hardware
	O-19411-A	Beach Road	Onerahi CB2	7/08/2025	09:01:00	7/08/2025	14:27:00	1.41	0.004	282	91,932	Planned	Planned Interruption	Replace HV/LV poles and hardware
	O-20092-A	Wairere	Mareretu CB5	7/08/2025	09:04:11	7/08/2025	17:51:00	0.27	0.001	33	17,385	Planned	Planned Interruption	Replace cross-arms and re-terminate cable
	F-10531-A	Kaiwaka South	Kaiwaka CB1072	7/08/2025	16:49:12	7/08/2025	17:04:16	0.05	0.008	510	3,299	Unplanned	Unknown	Trip A & B Phase Overcurrent. Fault past Sw 320. 15 min close on Sw 320 &
	O-19621-A	Town Dargaville	Dargaville CB3	7/08/2025	23:21:00	8/08/2025	02:35:00	0.02	0.000	6	1,164	Planned	Planned Interruption	Repair LV bushing oil leak and test earth mat
	O-19903-A	Bickerstaff	Maungaturoto CB2	8/08/2025	09:01:09	8/08/2025	12:09:22	0.24	0.001	84	15,810	Planned	Planned Interruption	Re-sag HV/LV lines
	O-19321-A	Tamaterau	Onerahi CB7	8/08/2025	09:02:14	8/08/2025</								

SCHEDULE 10a: REPORT ON INTERRUPTIONS

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															Company Name	Northpower
															For Year Ended	31 March 2026
sch ref	F-10609-A	Whatatiri	Maungatapere CB8	17/08/2025	04:39:01	17/08/2025	09:34:28	1.29	0.029	1,867	83,760	Unplanned	Defective Equipment	FP395823Floating HV jumper off on line side of HV fuses Tx WC483		
	O-19942-A	Walton St	Whangarei South CB1022	17/08/2025	08:08:00	17/08/2025	15:13:00	0.00	0.000	0	0	Planned	Planned Interruption	Install and liven new switch 10265, 10264, 10263		
	O-19552-A	Maungakareama	Maungatapere CB3	18/08/2025	09:07:00	18/08/2025	13:20:00	0.00	0.000	1	253	Planned	Planned Interruption	Replace Poles and hardware		
	O-19864-A	ToeToe Rd	Kioreroa CB7	18/08/2025	10:07:00	18/08/2025	14:32:00	0.04	0.000	10	2,650	Planned	Planned Interruption	Relocate transformer and decommission 11kV line		
	F-10624-A	Paranui	Tikupunga CB6	18/08/2025	12:53:06	18/08/2025	19:35:00	0.71	0.018	1,177	46,202	Unplanned	Vegetation	395856 / HV Lines down Pole S1443.		
	O-7033-B	Fert. Works	Kioreroa CB6	18/08/2025	15:08:00	18/08/2025	19:00:00	0.01	0.000	2	464	Planned	Planned Interruption	Replace bushings and gasket		
	F-10636-A	Tangihahi	Ruawai CB1032	19/08/2025	05:57:33	19/08/2025	08:28:00	0.01	0.000	4	602	Unplanned	Lightning	395872/ x3 Blown HV Fuses		
	O-19558-A	Swamp North	Hikurangi CB1042	19/08/2025	09:14:00	19/08/2025	15:17:00	0.93	0.003	167	60,621	Planned	Planned Interruption	Replace HV/LV crossarms and refurbish Dsub KB 150		
	O-6805-B	Maunu Mountain	Maungatapere CB1	19/08/2025	09:30:00	19/08/2025	14:04:00	0.91	0.003	217	59,458	Planned	Planned Interruption	Pole changes to increase road crossing heights		
	O-20038-A	Whatatiri	Maungatapere CB8	19/08/2025	09:52:28	19/08/2025	14:57:38	0.47	0.002	101	30,822	Planned	Planned Interruption	Tree Clearing Work		
	O-6871-B	Kaiwaka Town	Kaiwaka CB1062	20/08/2025	09:04:00	20/08/2025	14:11:00	0.04	0.000	8	2,456	Planned	Planned Interruption	Replace Poles and install new transformers		
	O-19567-A	Maungakareama	Maungatapere CB3	20/08/2025	09:06:00	20/08/2025	13:56:00	0.04	0.000	8	2,320	Planned	Planned Interruption	Refurbish transformer and replace pole hardware		
	F-10669-A	Maungakareama	Maungatapere CB3	20/08/2025	12:36:12	20/08/2025	13:06:16	0.06	0.002	124	3,728	Unplanned	Human Error	A C phase O/C. Reclose block to straighten pole returned and cancelled.		
	F-10672-A	Te Kopuru	Dargaville CB2	20/08/2025	15:18:00	20/08/2025	19:06:00	0.06	0.000	18	4,104	Unplanned	Defective Equipment	395936Replace burnt out HV Xarm, jumpers & HV fuses K183		
	F-10681-A	Parua Bay	Parua Bay CB2	21/08/2025	02:52:44	21/08/2025	03:07:46	0.14	0.009	591	8,885	Unplanned	Unknown	Tripped O/C A&B phase, Unknown cause		
	O-6895-B	Coast	Dargaville CB6	21/08/2025	08:44:00	21/08/2025	17:38:00	0.12	0.000	15	8,010	Planned	Planned Interruption	Re-sag 11kV Line		
	O-19837-A	Maungakareama	Maungatapere CB3	21/08/2025	09:08:00	21/08/2025	13:40:00	0.24	0.001	57	15,504	Planned	Planned Interruption	Replace HV and LV poles crossarms and connections		
	F-10693-A	Bickerstaff	Maungaturoto CB2	21/08/2025	22:56:27	21/08/2025	23:19:06	0.23	0.010	674	15,266	Unplanned	Defective Equipment	Trip EF - O/C Bphase - Found later to be HV lines down. see FP395972		
	O-7111-B	Union East	Kioreroa CB1	22/08/2025	01:03:00	22/08/2025	03:50:00	0.01	0.000	2	334	Planned	Planned Interruption	Carry out LV works. Isolation for customer Switchboard works		
	F-10696-A	Bickerstaff	Maungaturoto CB2	22/08/2025	05:41:20	22/08/2025	09:21:36	0.83	0.010	675	54,070	Unplanned	Defective Equipment	395972/ De-energised for safety, lines down across road & cable smoking		
	O-20002-A	Beach Road	Onerahi CB2	22/08/2025	09:10:00	22/08/2025	14:10:00	0.10	0.000	21	6,300	Planned	Planned Interruption	Replace LV arms and hardware		
	O-6826-B	Bickerstaff	Maungaturoto CB2	22/08/2025	10:20:52	22/08/2025	14:00:00	0.15	0.001	44	9,642	Planned	Planned Interruption	Re-sag HV and LV line - Delay to outage start time due to feeder fault using		
	F-10675-A	North Dargaville	Dargaville CB1	22/08/2025	11:31:00	22/08/2025	13:59:00	0.04	0.000	18	2,664	Unplanned	Defective Equipment	FP 395978 - Replace King bolt & Nut on HV insulator		
	O-20029-A	Tangowahine	Dargaville CB8	25/08/2025	10:07:00	25/08/2025	15:11:00	0.12	0.000	25	7,600	Planned	Planned Interruption	Replace HV/LV crossarms		
	O-6814-B	Coast	Dargaville CB6	26/08/2025	08:45:47	26/08/2025	17:19:57	0.84	0.002	106	54,502	Planned	Planned Interruption	Repalce and Install PoleDue to work load went over advertised time by 50m		
	O-19663-A	Maungakareama	Maungatapere CB3	26/08/2025	09:11:00	26/08/2025	13:09:00	0.04	0.000	10	2,380	Planned	Planned Interruption	Replace pole hardware		
	O-6796-B	Coast	Dargaville CB6	26/08/2025	09:32:39	26/08/2025	11:29:24	0.55	0.005	309	36,076	Planned	Planned Interruption	Replace lightning arrestors for Tx L116		
	F-10744-A	Paranui	Tikupunga CB6	26/08/2025	11:09:42	26/08/2025	11:56:09	0.23	0.011	741	15,250	Unplanned	Unknown	396069O/C A&B phase, FPI's activated at Sw 7022, Customer advised noise		
	F-10747-A	Titoki	Poroti CB1032	26/08/2025	21:29:00	27/08/2025	00:01:00	0.35	0.007	482	22,918	Unplanned	Unknown	396096 / Trip A B & C - Closed in section by section from Sw 831 & Held. BTN		
	O-19993-A	Maungakareama	Maungatapere CB3	27/08/2025	08:29:00	27/08/2025	15:32:00	0.97	0.003	170	63,126	Planned	Planned Interruption	Replace poles, crossarms, transformers and connections		
	O-6886-B	Coast	Dargaville CB6	27/08/2025	08:33:55	27/08/2025	16:02:18	0.20	0.000	29	13,003	Planned	Planned Interruption	Resag existing conductor		
	O-6898-B	Thelma Road	Mangawhai North CB4	27/08/2025	09:16:00	27/08/2025	16:52:00	0.45	0.001	65	29,640	Planned	Planned Interruption	Relocate RMU		
	F-10753-A	Charles St	Kamo CB2	27/08/2025	11:26:00	27/08/2025	12:47:00	0.08	0.001	65	5,265	Unplanned	Third Party Interference	FP 396100 - shutdown to reposition Tx KT365 after vehicle damage		
	O-19354-A	Ararua	Mareretu CB2	28/08/2025	09:04:00	28/08/2025	13:06:00	0.07	0.000	19	4,598	Unplanned	Planned Interruption	Replace poles, crossarms and straighten poles		
	F-10759-A	Coast	Dargaville CB6	28/08/2025	11:32:00	28/08/2025	13:42:00	0.03	0.000	13	1,690	Unplanned	Defective Equipment	FP 396144 - Replace insulators after report of floating 11kV		
	O-6943-B	Coast	Dargaville CB6	29/08/2025	08:57:09	29/08/2025	14:49:11	0.24	0.001	44	15,489	Planned	Planned Interruption	66kV conductor works		
	F-10771-A	Swamp South	Hikurangi CB1092	30/08/2025	06:37:05	30/08/2025	06:53:20	0.01	0.000	21	341	Unplanned	Unknown	Remote SW 6144 indicating B&C. No comms. Entire feeder closed in 15min		
	F-10774-A	Whakapara	Hikurangi CB1112	30/08/2025	11:50:24	30/08/2025	17:09:00	1.29	0.017	1,091	84,273	Unplanned	Vegetation	Lines down due to tree felled thru, (unidentified tree feller) FP 396220		
	F-10804-A	Mata	Ruakaka CB3	31/08/2025	16:05:00	31/08/2025	16:40:05	0.12	0.007	445	7,940	Unplanned	Third Party Interference	Trip a b & c Overcurrent. Reported trampoline clashed with lines causing LV		
	F-10807-A	Otonga	Hikurangi CB1032	31/08/2025	16:40:41	31/08/2025	16:55:37	0.14	0.009	594	8,870	Unplanned	Adverse Weather	Trip & 15 Min Close. BTN		
	F-10813-A	Onoke	Kamo CB8	31/08/2025	18:04:13	31/08/2025	20:28:00	0.10	0.001	89	6,405	Unplanned	Defective Equipment	Replaced faulty HV Fuse base - FP3969247		
	F-10804-A	Mata	Ruakaka CB3	31/08/2025	18:43:00	31/08/2025	19:38:00	0.06	0.001	69	3,795	Unplanned	Third Party Interference	Repaired spraggred 11kV, repaired LV lines down and tested for HI LO clash		
	F-10822-A	Coast	Dargaville CB6	31/08/2025	20:49:13	31/08/2025	23:53:16	0.88	0.028	1,822	57,492	Unplanned	Defective Equipment	FP 396270 - Rebind centre phase back in		
	F-10825-A	Te Kopuru	Dargaville CB2	1/09/2025	00:47:57	1/09/2025	05:45:00	0.23	0.004	258	15,271	Unplanned	Defective Equipment	FP 396273 - Replace burnt crossarm		
	O-7099-B	Hokianga Rd	Dargaville CB7	1/09/2025	09:02:00	1/09/2025	17:57:00	0.05	0.000	6	3,210	Planned	Planned Interruption	installing new 66kV conductor works		
	O-6985-B	Taihuia	Mareretu CB1	1/09/2025	09:21:00	1/09/2025	13:43:00	0.24	0.001	59	15,458	Planned	Planned Interruption	Pole replacement		
	O-7048-B	Mangawhai Heads	Mangawhai North CB1	1/09/2025	09:37:00	1/09/2025	11:40:00	0.52	0.004	279	33,620	Planned	Planned Interruption	Liven new RMU and Tx MCS85		
	F-10834-A	Tikupunga Hill	Tikupunga CB4	1/09/2025	11:55:00	1/09/2025	17:09:00	0.55	0.002	139	36,106	Unplanned	Third Party Interference	FP 396274 - Car Vs Pole		
	F-10840-A	Jordan Valley	Hikurangi CB1102	1/09/2025	13:15:00	1/09/2025	18:02:41	0.01	0.000	5	874	Unplanned	Defective Equipment	Replaced HV fuse bases FP396295		
	O-6904-B	Kokopu	Poroti CB1022	2/09/2025	09:11:00	2/09/2025	13:02:00	0.08	0.000	22	5,082	Planned	Planned Interruption	Level Tx P439		
	O-6997-B	Paparoa	Mareretu CB6	3/09/2025	09:05:00	3/09/2025	13:31:00	0.05	0.000	12	3,192	Planned	Planned Interruption	Replacing crossarms		
	O-6790-B	Tamaterau	Onerahi CB7	3/09/2025	09:07:00	3/09/2025	13:19:00	0.36	0.001	92	23,184	Planned	Planned Interruption	Crossarm and hardware & Pole replacements		
	O-6952-B	Taihuia	Mareretu CB1	3/09/2025	09:38:00	3/09/2025	15:01:00	0.20	0.001	40	12,920	Planned	Planned Interruption	Repalcing crossarms, pole and DOF's		
	O-7108-B	Marsden Bay	Bream Bay CB1107	4/09/2025	09:20:00	4/09/2025	14:28:00	0.17	0.001	35	10,780	Planned	Planned Interruption	Repalce Tx RQ271		
	O-7000-B	Taihuia	Mareretu CB1	4/09/2025	10:04:09	4/09/2025	15:18:11	0.20	0.001	42	13,189	Planned	Planned Interruption	installing new poles		
	F-10858-A	Paparoa	Mareretu CB6	5/09/2025	02:54:45	5/09/2025	03:10:38	0.14	0.009	592	9,403	Unplanned	Unknown	Trip OC Phase AB		
	O-6937-B	One Tree Point	Ruakaka CB6	5/09/2025	09:04:00	5/09/2025	14:29:00	0.12	0.000	25	8,125	Planned	Planned Interruption	Re-route 11kV conductors		
	O-6832-B	Bickerstaff	Maungaturoto CB2	5/09/2025	09:14:00	5/09/2025	15:07:00	0.33	0.001	61	21,533	Planned	Planned Interruption	Repalce crossarms, Tx D161 and hardware		
	F-10861-A	Ararua	Mareretu CB2	5/09/2025	17:52:44	5/09/2025	18:08:00	0.00	0.000	17	260	Unplanned	Other Cause	FP396411 isolate for Tap change		
	F-10867-A	Taihuia	Mareretu CB1	6/09/2025	06:51:17	6/09/2025	10:05:56	0.09	0.001	75	5,905	Unplanned	Defective Equipment	Replaced 3x jumpers (one blown off) Patrolled feeder OKFP396455		
	F-10870-A	Marua	Hikurangi CB1022	7/09/2025	17:10:59	7/09/2025	17:27:14	0.05	0.005	317	3,189	Unplanned	Unknown	O/C B & C		
	F-10873-A	Ararua	Mareretu CB2	7/09/2025	18:42:07	7/09/2025	18:58:03	0.17	0.010	675	10,755	Unplanned	Unknown	B&C Phase OC. 15 min close		
	O-6838-B	Whau Valley	Tikupunga CB1	9/09/2025	08:33:00	9/09/2025	14:46:00	0.19	0.001	121	12,682	Planned	Planned Interruption	Remove 11kV cable from SW 7057 and re direct to new SW10260		
	F-10882-A	Maungatapere - Dairy Factory	Maungatapere CB6	9/09/2025	09:26:00	9/09/2025	10:19:00	0.05	0.001	63	3,339	Unplanned	Vegetation	FP 396508 / Clear Bamboo. Suspected cause of RECL 1541 auto reclose rec		
	O-7132-B	Otonga	Hikurangi CB1032	9/09/2025	09:40:00	9/09/2025	14:50:00	0.39	0.001	83	25,730	Planned	Planned Interruption	Redo connections and remove LA's		
	F-10888-A	Kaiwaka South	Kaiwaka CB1072	9/09/2025	21:14:07	9/09/2025	21:29:38	0.05	0.008	512	3,542	Unplanned	Unknown	T & C - FPSW Sw 320 activated A.B & C phase		
	F-10891-A	Maungakareama	Maungatapere CB3	10/09/2025	05:25:21	10/09/2025	05:40:24	0.11	0.009	603	7,207	Unplanned	Unknown	Report of a flash at end of Pukeatua Rd Tx X171		
	O-6868-B	Langs Beach	Mangawhai North CB3	10/09/2025	09:02:06	10/09/2025	15:10:14	1.12	0.003	199	73,259	Planned	Planned Interruption	Replace poles, hardware and the Tx		
	O-6841-B	Three Mile Bush	Kamo CB3	10/09/2025	09:05:00	10/09/2025	12:44:00	0.13	0.001	38	8,322	Planned	Planned Interruption	Joint 11kV cable from SW7056 to SW10261		
	O-6925-B	Maunu Mountain	Maungatapere CB1	11/09/2025	09:00:31	11/09/2025	12:48:28	0.17	0.001	50	11,398	Planned	Planned Interruption	install new automated switch 10322 and remove SW 761		
	O-7066-B	Tamaterau	Onerahi CB7	11/09/2025	09:02:00	11/09/2025	14:40:00	0								

SCHEDULE 10a: REPORT ON INTERRUPTIONS															Company Name	Northpower
This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.															For Year Ended	31 March 2026
F-10924-A	Taipuha		Mareretu CB1	14/09/2025	11:01:31	14/09/2025	11:16:39	0.04	0.007	461	2,686	Unplanned	Unknown	SW 364 FPI's activated A & B phase		
F-10930-A	Whatatiri		Maungatapere CB8	15/09/2025	06:03:32	15/09/2025	06:18:24	0.09	0.009	611	5,652	Unplanned	Unknown	O/C B&C		
F-10939-A	Bickerstaff		Maungaturoto CB2	16/09/2025	06:28:51	16/09/2025	06:45:41	0.16	0.010	670	10,109	Unplanned	Unknown	FPI 349476 indicating, livened in sections.		
O-7192-B	Maunu		Maunu CB1032	09/19/2025	09/19/2025	16/09/2025	15:15:00	0.53	0.002	100	34,637	Planned	Planned Interruption	Replace crossarms on LV poles		
F-10942-A	Langs Beach		Mangawhai North CB3	16/09/2025	23:09:12	17/09/2025	05:18:12	1.37	0.034	2,764	89,663	Unplanned	Defective Equipment	SW 10231 FPI E/F activated Repaired a jumper burning on the crossarm		
O-19678-A	Maungakaramea		Maungatapere CB3	17/09/2025	09/06/00	17/09/2025	16:00:00	0.48	0.001	76	31,464	Planned	Planned Interruption	Repaling Poles, crossarms and re-doing connections.		
O-7051-B	Marsden Pt		Ruakaka CB1	18/09/2025	09/04/00	18/09/2025	13:24:00	0.69	0.003	177	45,033	Planned	Planned Interruption	Repainting Poles 313474/312484 to correct depth		
O-7141-B	Whakapara		Hikurangi CB1112	18/09/2025	09/32/00	18/09/2025	13:16:00	0.73	0.003	213	47,712	Planned	Planned Interruption	Tree Clearing Work from Pole 42797 towards Pole 312572		
O-7009-B	North River		Ruakaka CB7	18/09/2025	10/09/00	18/09/2025	11:54:00	0.14	0.001	87	9,135	Planned	Planned Interruption	Replant pole 336417		
O-7198-B	Maunu		Maunu CB1032	19/09/2025	09/00/13	19/09/2025	13:39:00	0.89	0.003	218	58,118	Planned	Planned Interruption	Replace LV crossarms		
F-10969-A	Kaiwaka Town		Kaiwaka CB1062	22/09/2025	19/13:42	22/09/2025	21:50:00	0.11	0.001	46	7,190	Unplanned	Vegetation	FP396854 - 2x HV Fuses blown @ L418. Patrolled - bamboo in line - cleared		
O-6919-B	Town Dargaville		Dargaville CB3	23/09/2025	09/11:00	23/09/2025	16:38:00	2.05	0.005	306	133,459	Planned	Planned Interruption	Pole, crossarms and hardware replacements		
O-1216-C	Coast		Dargaville CB6	24/09/2025	08/07:00	24/09/2025	13:30:00	0.02	0.000	4	1,292	Planned	Planned Interruption	Install 66kV pole. Went late due to work load.		
O-6916-B	Kaiwaka South		Kaiwaka CB1072	24/09/2025	09/01:08	24/09/2025	13:45:57	0.64	0.002	146	41,583	Planned	Planned Interruption	Tree Clearing Work		
O-1219-C	Austin Road		Maunu CB1072	24/09/2025	09/06:00	24/09/2025	14:35:00	1.23	0.004	243	79,947	Planned	Planned Interruption	Repalce pole, hardware and straighten pole		
F-10972-A	Kamo Town		Kamo CB7	24/09/2025	12/34:41	24/09/2025	14:00:00	0.39	0.016	1,038	25,494	Unplanned	Defective Equipment	396920 / Hard fault causing Trip. Found to be HV fault between CB1 KMO & KMO		
O-1177-C	Kensington		Alexander St CB8	25/09/2025	09/03:00	25/09/2025	14:07:00	0.39	0.001	83	25,129	Planned	Planned Interruption	Isolate & Earth due to arm replacement requiring Tx removal & re-ins		
O-7147-B	Coast		Dargaville CB6	25/09/2025	09/32:00	25/09/2025	12:10:00	0.16	0.001	64	10,112	Planned	Planned Interruption	Repalce 11kV cable and crucifix		
O-20479-A	Paparoa		Mareretu CB6	25/09/2025	09/35:00	25/09/2025	13:30:00	0.05	0.000	14	3,290	Planned	Planned Interruption	Tree Clearing Work		
F-10975-A	Paparoa		Mareretu CB6	25/09/2025	17/28:53	26/09/2025	09:58:00	4.10	0.009	593	267,050	Unplanned	Adverse Environment	FP 396963 - Replace pole and install stub pole due to bank giving way.		
F-10978-A	Te Kopuru		Dargaville CB2	25/09/2025	18/52:00	25/09/2025	21:44:00	0.90	0.029	1,857	58,704	Unplanned	Defective Equipment	Line down - FP396966		
O-1222-C	Tutukaka Block		Ngunguru CB1082	26/09/2025	09/08:00	26/09/2025	14:10:00	0.13	0.000	29	8,506	Planned	Planned Interruption	Install new tele switch and remove switch 7201		
O-20485-A	Hotel		Poroti CB1052	26/09/2025	09/20:00	26/09/2025	15:07:00	0.15	0.000	28	9,716	Planned	Planned Interruption	Install new automated switch and Remove SW 811		
O-1201-C	Hakuru		Kaiwaka CB1032	26/09/2025	09/40:00	26/09/2025	14:51:00	0.79	0.003	165	51,315	Planned	Planned Interruption	Replace Pole 301912		
F-10984-A	Montgomery Ave		Onerahi CB8	28/09/2025	04/40:25	28/09/2025	08:57:00	0.62	0.016	1,046	40,375	Unplanned	Wildlife	FP 397000 Line down nr pole 36359		
O-1228-C	Coast		Dargaville CB6	29/09/2025	08/33:08	29/09/2025	15:29:50	0.03	0.000	4	1,667	Planned	Planned Interruption	Carrying out 66kV conductor works in proximity of existing 11kV		
O-1204-C	Kaka St		Whangarei South CB1032	29/09/2025	09/05:32	29/09/2025	10:02:37	0.12	0.002	141	8,049	Planned	Planned Interruption	Remove 9169kL from network		
O-7069-B	Titoki		Poroti CB1032	29/09/2025	09/41:41	29/09/2025	15:11:01	0.38	0.001	75	24,700	Planned	Planned Interruption	Repacing pole 50335		
O-1207-C	Whatatiri		Maungatapere CB8	30/09/2025	09/16:00	30/09/2025	14:42:00	0.07	0.000	15	4,764	Planned	Planned Interruption	replace HV & LV x-arms and re-sag lines		
O-1150-C	Whatatiri		Maungatapere CB8	30/09/2025	09/31:24	30/09/2025	15:22:34	0.54	0.002	101	35,468	Planned	Planned Interruption	Tree Clearing Work		
F-10999-A	Paranui		Tikipunga CB6	30/09/2025	21/36:52	30/09/2025	21:52:31	0.12	0.011	740	8,130	Unplanned	Unknown	E/F - 15 min close		
O-1231-C	Town Dargaville		Dargaville CB3	30/09/2025	22/02:00	30/09/2025	22:57:00	0.12	0.002	148	8,092	Planned	Planned Interruption	Temp Reconfigure 11kV to reduce future outages - Cut break at Pole 32689		
O-7261-B	Coast		Dargaville CB6	1/10/2025	08/34:00	1/10/2025	12:57:00	0.02	0.000	4	1,052	Planned	Planned Interruption	Isolate 11kV for safety to carry out 66kV conductor works		
O-7075-B	Bickerstaff		Maungaturoto CB2	1/10/2025	09/04:00	1/10/2025	15:10:00	0.51	0.001	91	33,306	Planned	Planned Interruption	Network Maintenance - replace poles, hardware and transformers D277 & D278		
O-7093-B	Three Mile Bush		Kamo CB3	2/10/2025	09/24:00	2/10/2025	12:17:00	0.69	0.004	260	44,980	Planned	Planned Interruption	Replace Hv and Lv hardware on pole #52552. Ran a little over time due to work		
F-11005-A	Turwiri		Dargaville CB9	2/10/2025	11/03:00	2/10/2025	18:14:00	0.46	0.012	774	29,808	Unplanned	Wildlife	FP 397152 - Repair lines down (Pole 22881) & blown jumper (Pole 19020) w		
F-11011-A	Ararua		Mareretu CB2	2/10/2025	13/27:44	2/10/2025	21:24:00	0.36	0.005	308	23,406	Unplanned	Defective Equipment	FP 397157 - Replaced faulty TX		
O-1309-C	Jordan Valley		Hikurangi CB1102	3/10/2025	09/05:00	3/10/2025	10:55:00	0.00	0.000	1	110	Planned	Planned Interruption	Resag 11kV conductors from Pole 35013 to EOL		
O-7078-B	ToeToe Rd		Kioreroa CB7	3/10/2025	09/07:00	3/10/2025	14:16:00	0.69	0.002	146	45,114	Planned	Planned Interruption	Replace LV conductor		
O-1234-C	Town Dargaville		Dargaville CB3	5/10/2025	08/34:00	5/10/2025	16:57:00	2.67	0.005	346	174,038	Planned	Planned Interruption	Pole, cross arms, switch replacment with installation of Temp Switch		
F-11020-A	ToeToe Rd		Kioreroa CB7	6/10/2025	01/07:39	6/10/2025	01:23:07	0.11	0.009	614	7,081	Unplanned	Unknown	Trip EF. 15 Min Close & BTN		
O-1267-C	Ararua		Mareretu CB2	6/10/2025	09/07:00	6/10/2025	14:01:00	0.03	0.000	7	2,058	Planned	Planned Interruption	Replace Xarms and hardware		
F-11023-A	Waierere		Mareretu CB5	6/10/2025	10/40:51	6/10/2025	10:57:53	0.07	0.006	419	4,688	Unplanned	Unknown	Fault beyond SW 381 - remotely livened		
F-11029-A	Paranui		Tikipunga CB6	6/10/2025	11/57:17	6/10/2025	15:29:00	0.23	0.011	740	14,727	Unplanned	Third Party Interfere	FP397243 Digger tangled in lines nr pole 51279		
O-7288-B	Coast		Dargaville CB6	7/10/2025	08/53:04	7/10/2025	17:02:44	0.33	0.001	44	21,545	Planned	Planned Interruption	Install 66kV poles and replace conductor		
O-1294-C	Ararua		Mareretu CB2	7/10/2025	09/04:00	7/10/2025	14:08:00	0.06	0.000	12	3,648	Planned	Planned Interruption	Network Maintenance - replace pole, x-arms, hardware and TX E214 like fo		
O-7090-B	Hotel		Poroti CB1052	7/10/2025	09/08:34	7/10/2025	13:30:36	0.11	0.000	28	7,337	Planned	Planned Interruption	Repalce HV & LV crossarms. Fit solid link to L8281. Repl Tx W428		
F-11032-A	Ararua		Mareretu CB2	7/10/2025	12/13:47	7/10/2025	12:28:41	0.03	0.002	150	2,235	Unplanned	Unknown	15 min close		
F-11035-A	Tangaihi		Ruawai CB1032	7/10/2025	14/35:33	7/10/2025	16:27:00	0.13	0.002	131	8,789	Unplanned	Defective Equipment	FP 397270 - Line down on load side of insulator pole 28992 - corroded wire		
O-7282-B	Town Dargaville		Dargaville CB3	7/10/2025	22/03:00	7/10/2025	22:31:00	0.06	0.002	148	4,144	Planned	Planned Interruption	Reinstate break & reconfigure 11kV feeder back to normal supply		
O-7273-B	Swamp South		Hikurangi CB1092	8/10/2025	09/04:00	8/10/2025	10:33:00	0.01	0.000	4	356	Planned	Planned Interruption	Replace hardware on pole #58256		
O-1273-C	Walton St		Whangarei South CB1022	8/10/2025	09/36:00	8/10/2025	13:58:00	0.46	0.002	118	30,136	Planned	Planned Interruption	re-attach HV cable to pole 419742		
O-1156-C	Alamein Ave		Onerahi CB3	9/10/2025	09/01:00	9/10/2025	14:13:00	0.80	0.003	168	52,416	Planned	Planned Interruption	Replace Pole 38017		
O-1276-C	North River		Ruakaka CB7	9/10/2025	09/05:00	9/10/2025	14:48:00	0.03	0.000	5	1,715	Planned	Planned Interruption	Replace Pole 43893		
F-11053-A			Dargaville CB38	10/10/2025	03/37:00	10/10/2025	05:49:21	5.46	0.043	2,833	356,000	Unplanned	Defective Equipment	FP 397356 CB38 DAR Trip, loss of CB1,2,3,4. Loss of DC & comms. IW sent to		
O-1315-C	Alamein Ave		Onerahi CB3	10/10/2025	09/00:00	10/10/2025	13:56:00	0.70	0.003	192	45,408	Planned	Planned Interruption	Remove Sw 9409 and Install New Sw 10333		
O-1291-C	North River		Ruakaka CB7	10/10/2025	09/28:00	10/10/2025	14:27:00	0.01	0.000	3	897	Planned	Planned Interruption	Replace crossarm @ Pole 44015		
F-11059-A	Coast		Dargaville CB6	11/10/2025	02/08:41	11/10/2025	02:23:15	0.15	0.016	1,048	9,919</					

SCHEDULE 10a: REPORT ON INTERRUPTIONS														Company Name	Northpower
This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.														For Year Ended	31 March 2026
O-7396-B	Te Hihii		Maunu CB1022	23/10/2025	09:09:00	23/10/2025	14:48:00	0.34	0.001	66	22,374	Planned	Planned Interruption	Replacing TX pole S237, Fix Guy at pole 58657	
O-7321-B	Titoki		Poroti CB1032	23/10/2025	09:30:30	23/10/2025	12:35:12	0.07	0.000	23	4,248	Planned	Planned Interruption	Tree Clearing Work- Tree clearing work between poles 50745 to pole 50747	
O-20857-A	Titoki		Poroti CB1032	23/10/2025	09:37:00	23/10/2025	14:31:00	0.04	0.000	8	2,352	Planned	Planned Interruption	Removed K19132. Found broken x-arm outside work area. Same amount of	
F-11155-A	Matapouri		Ngunguru CB1032	24/10/2025	02:20:31	24/10/2025	09:41:00	1.67	0.014	908	108,845	Unplanned	Defective Equipment	Replaced 2 cracked insulators. B phase	
F-11158-A	Coast		Dargaville CB6	24/10/2025	17:38:00	24/10/2025	19:48:22	0.07	0.001	87	4,392	Unplanned	Lightning	397749/ Faulty HV Fuses. Top of DDO's burnt, possibly lightning from prev	
F-11164-A	Marsden South		Bream Bay CB1111	25/10/2025	20:05:45	25/10/2025	20:21:12	0.02	0.002	103	1,591	Unplanned	Unknown	Trip OC Phase BC	
F-11170-A	Jordan Valley		Hikurangi CB1102	27/10/2025	15:59:14	28/10/2025	05:43:45	0.82	0.007	480	53,527	Unplanned	Vegetation	FP 397770 - Replace poles 35032 & 35033	
F-11176-A	Coast		Dargaville CB6	28/10/2025	00:26:47	28/10/2025	00:41:23	0.06	0.016	1,045	4,083	Unplanned	Lightning	Fault area between Sw 2025, 2120 & Rec 1550 FPI's @ 2025 activated. C	
F-11179-A	KEN - TIK A		Kensington CB6	28/10/2025	00:55:30	28/10/2025	01:48:40	7.27	0.220	14,344	473,625	Unplanned	Lightning	397776/ Trip KEN CB3042/TIK CB112 & ALX CB52. All ICP's from ALX & TIK	
F-11215-A	Puawera		Maungatapere CB7	28/10/2025	12:17:08	28/10/2025	19:01:00	0.63	0.004	269	40,779	Unplanned	Vegetation	397817 / Isolate to repair Lines down past Pole 76026 due to vegetation	
F-11224-A	Mata		Ruakaka CB3	28/10/2025	12:30:56	28/10/2025	17:26:00	0.54	0.017	1,099	34,858	Unplanned	Defective Equipment	FP 397828 - Repair broken guy wire	
F-11230-A	Matapouri		Ngunguru CB1032	28/10/2025	13:14:32	28/10/2025	20:06:00	2.71	0.017	1,099	176,584	Unplanned	Defective Equipment	397832 / Isolate to repair Lines down between poles 349839 & 59022	
F-11236-A	Cairnfield Rd		Tikupunga CB5	28/10/2025	13:54:05	28/10/2025	21:56:00	1.42	0.018	1,184	92,517	Unplanned	Third Party Interference	397822 / Car Vs Tx WC153. LV backfeed to restore customers at 2156hrs 28	
F-11239-A	Coast		Dargaville CB6	28/10/2025	14:45:00	29/10/2025	18:07:00	0.03	0.000	1	1,642	Unplanned	Lightning	397821 / Replaced TX L106 & LA5 Pole 328246	
F-11248-A	Tangowahine		Dargaville CB8	28/10/2025	15:32:55	29/10/2025	12:25:00	0.23	0.005	320	15,080	Unplanned	Vegetation	397838 / Tree fell causing LV & HV clash at pole 37883. Un tangled with line	
F-11263-A	Puawera		Maungatapere CB7	28/10/2025	16:51:26	28/10/2025	22:00:00	0.42	0.007	431	27,496	Unplanned	Vegetation	397850 / Lines down repairs at pole 46803 (SW 884 open @ time of tripping	
F-11266-A	Paparoa		Mareretu CB6	28/10/2025	17:48:14	29/10/2025	00:03:00	1.80	0.009	593	117,149	Unplanned	Vegetation	397855 / Isolate to repair lines down at pole 13607.	
F-11272-A	Whakapapa		Hikurangi CB1112	29/10/2025	02:52:00	29/10/2025	04:56:00	0.03	0.000	18	2,232	Unplanned	Adverse Environment	397865 / Isolated for House fire under lines at Tx K8505	
O-18364-A	Swamp North		Hikurangi CB1042	29/10/2025	09:05:00	29/10/2025	12:10:00	0.13	0.001	47	8,695	Planned	Planned Interruption	Hardware replacements	
O-7432-B	Maungatapere - Dairy Factory		Maungatapere CB6	29/10/2025	09:07:00	29/10/2025	13:37:00	0.26	0.001	63	17,010	Planned	Planned Interruption	Replace poles, conductor and pole hardware	
F-11275-A	Whataitiri		Maungatapere CB8	29/10/2025	10:29:00	29/10/2025	12:25:00	0.04	0.000	26	2,579	Unplanned	Lightning	FP 397868 - Replace faulty DDO	
F-11284-A	Tangihii		Ruawai CB1032	30/10/2025	01:58:12	30/10/2025	05:56:00	0.43	0.011	686	27,809	Unplanned	Wildlife	397913 / Possum found at pole 16059 resting on centre phase. Removed &	
O-7324-B	Maunu		Maunu CB1032	30/10/2025	09:14:00	30/10/2025	15:42:00	0.17	0.000	29	11,252	Planned	Planned Interruption	Replace HV / Lv crossarms, Tx S207 and Hardware	
O-20836-A	Te Kopuru		Dargaville CB2	30/10/2025	09:16:00	30/10/2025	14:09:55	0.30	0.001	67	19,693	Planned	Planned Interruption	New pole and transformer to be installed and Pole replacement	
F-11290-A	Whakapapa		Hikurangi CB1112	30/10/2025	12:15:26	30/10/2025	14:26:25	0.04	0.000	18	2,358	Unplanned	Adverse Environment	FP 397925 - Replace burnt crossarm	
O-20809-A	Puawera		Maungatapere CB7	31/10/2025	09:02:28	31/10/2025	12:28:12	0.18	0.001	58	11,933	Planned	Planned Interruption	Installing & Automating New Switch 3985 on pole 46677.Removing Switch f	
O-1261-C	Tamaterau		Onerahi CB7	31/10/2025	09:07:00	31/10/2025	15:38:00	0.63	0.002	105	41,055	Planned	Planned Interruption	Replace TX OO107 and HV fuses	
O-20812-A	Forum North		Alexander St CB2	2/11/2025	08:39:00	2/11/2025	20:18:00	0.01	0.000	1	699	Planned	Planned Interruption	Replace RMU 222/223/224LV backfed excl 1 ICP with own GEN.	
F-11311-A	Whangarei Heads		Parua Bay CB3	2/11/2025	21:17:42	3/11/2025	11:45:00	4.87	0.021	1,378	317,082	Unplanned	Third Party Interference	FP 398001 Car vs pole 326604. Also replace cracked pole 24474. Sw 977 FPI	
O-7297-B	Titoki		Poroti CB1032	3/11/2025	09:25:00	3/11/2025	14:35:00	0.05	0.000	10	3,100	Planned	Planned Interruption	Tx upgrade	
F-11320-A	North Dargaville		Dargaville CB1	3/11/2025	13:02:00	3/11/2025	14:23:00	0.03	0.000	26	2,106	Unplanned	Defective Equipment	398024/ King bolt failure (nut came off, bolt in good condition)	
F-11323-A	Town Hikurangi		Hikurangi CB1082	3/11/2025	14:26:50	3/11/2025	14:44:52	0.23	0.013	849	15,310	Unplanned	Unknown	Trip OC, Phase ABC involved in fault	
F-11326-A	Titoki		Poroti CB1032	3/11/2025	22:08:50	4/11/2025	05:00:00	0.19	0.002	151	12,527	Unplanned	Third Party Interference	Replaced pole hit by tractorFP 398043	
O-20971-A	Swamp South		Hikurangi CB1092	4/11/2025	09:00:29	4/11/2025	14:44:29	0.25	0.001	48	16,493	Planned	Planned Interruption	Tree Clearing Work	
O-18367-A	Tangowahine		Dargaville CB8	4/11/2025	09:08:00	4/11/2025	13:36:00	0.09	0.000	21	5,628	Planned	Planned Interruption	Crossarm replacements (Pole replacement didnt go ahead due to access iss	
O-20848-A	Maunu Mountain		Maungatapere CB1	5/11/2025	09:00:39	5/11/2025	13:45:58	0.22	0.001	50	14,266	Planned	Planned Interruption	Replacing HV & LV Cross arms.	
O-20890-A	Paparoa		Mareretu CB6	5/11/2025	09:08:00	5/11/2025	15:17:00	0.21	0.001	37	13,653	Planned	Planned Interruption	Replace pole, hardware, replace transformer Y184 with a 50kva and replac	
O-20911-A	Tamaterau		Onerahi CB7	6/11/2025	09:05:00	6/11/2025	15:24:00	1.29	0.003	221	83,759	Planned	Planned Interruption	Tree Clearing Work	
O-20896-A	Hokianga Rd		Dargaville CB7	6/11/2025	09:06:00	6/11/2025	14:45:00	1.61	0.005	310	105,090	Planned	Planned Interruption	Haul new 11kV cable from Pole 304905 to new TX DA143	
O-21106-A	Whau Valley		Tikupunga CB1	6/11/2025	09:10:00	6/11/2025	13:12:00	0.22	0.001	59	14,278	Planned	Planned Interruption	Upgrade Tx WC167	
O-20956-A	Waipu		Ruakaka CB2	6/11/2025	09:12:00	6/11/2025	13:43:00	0.10	0.000	23	6,233	Planned	Planned Interruption	Tx POLE REPLACEMENT, LV ARM & WIRE REPLACEMENT	
O-20899-A	Te Kopuru		Dargaville CB2	6/11/2025	09:38:00	6/11/2025	14:44:00	0.03	0.000	6	1,836	Planned	Planned Interruption	Pole hardware replacement	
F-11335-A	Turiviri		Dargaville CB9	6/11/2025	10:10:59	6/11/2025	11:37:04	0.07	0.001	56	4,821	Unplanned	Defective Equipment	FP398094 - Replace corroded/broken HV pin insulator at pole 47282	
O-20851-A	Maunu Road		Whangarei South CB1102	7/11/2025	09:04:00	7/11/2025	11:17:00	0.89	0.007	434	57,722	Planned	Planned Interruption	Replace HV arm, DDO's and hardware on pole #35545	
F-11341-A	Access Rd		Ruawai CB1022	8/11/2025	15:57:36	8/11/2025	16:58:00	0.17	0.005	334	11,054	Unplanned	Lightning	FP 398185 - lightning strike E351	
O-21190-A	Marsden Bay		Bream Bay CB1107	9/11/2025	09:30:00	9/11/2025	15:10:00	0.01	0.000	4	631	Planned	Planned Interruption	Connect RO446 amd RO450 to new switches respectively. Isolated Txs again	
O-20914-A	Union East		Kioreroa CB1	9/11/2025	20:11:00	10/11/2025	04:24:04	0.16	0.000	21	10,354	Planned	Planned Interruption	Transformer Upgrade	
O-1195-C	Springs Flat		Kamo CB1	10/11/2025	09:42:45	10/11/2025	13:32:51	0.34	0.001	96	22,090	Planned	Planned Interruption	Refurbish Dsub KS173, replace HV fuses on Dsub KS381 (pole replacements	
O-20824-A	Maungatapere - Dairy Factory		Maungatapere CB6	11/11/2025	09:04:00	11/11/2025	14:25:00	0.01	0.000	2	642	Planned	Planned Interruption	Connect new 11kv cable and liven new 50kva transformer O278.	
O-18421-A	Titoki		Poroti CB1032	11/11/2025	09:05:00	11/11/2025	13:41:00	0.09	0.000	21	5,796	Planned	Planned Interruption	Replace HV and LV crossarms	
O-20818-A	Dunns Rd		Ruawai CB1082	11/11/2025	10:04:00	11/11/2025	15:10:00	0.24	0.001	51	15,606	Planned	Planned Interruption	Tree Clearing Work	
O-20842-A	Otagaree		Tikupunga CB7	12/11/2025	09:21:00	12/11/2025	11:43:00	0.13	0.001	61	8,662	Planned	Planned Interruption	Bolt down Tx KK106	
O-20887-A	One Tree Point		Ruakaka CB6	12/11/2025	09:36:00	12/11/2025	13:47:00	0.44	0.002	113	28,363	Planned	Planned Interruption	Tree Clearing Work	
F-11365-A	North River		Ruakaka CB7	12/11/2025	18:51:57	13/11/2025	02:08:00	1.28	0.023	1,477	83,180	Unplanned	Vegetation	Trees in lines between poles 43662 & 43663.FP398304	
O-20980-A	Hakaru		Kaiwaka CB1032	13/11/2025	09:06:32	13/11/2025	15:24:59	0.09	0.000	16	6,055	Planned	Planned Interruption	Replace poles, crossarms and hardware	
O-21097-A	King Road		Mangawhai North CB2	13/11/2025	09:07:00	13/11/2025	14:48:00	0.52	0.002	100	34,100	Planned	Planned Interruption	Network Maintenance - Replace pole 33472, replace pole 33473 and reloca	
O-20953-A	Langs Beach		Mangawhai North CB3	13/11/2											

SCHEDULE 10a: REPORT ON INTERRUPTIONS													
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Company Name													
Northpower													
For Year Ended													
31 March 2026													
sch ref													
O-20989-A	Coast	Dargaville CB6	24/11/2025	08:35:35	24/11/2025	14:45:16	0.03	0.000	5	1,848	Planned	Planned Interruption	Install 66KV poles and conductor
O-21337-A	Matapouri	Ngunjuru CB1032	24/11/2025	09:35:09	24/11/2025	14:37:45	0.18	0.001	42	11,488	Planned	Planned Interruption	Replace poles & Tx
O-21247-A	Kaitea	Ngunjuru CB1072	25/11/2025	09:10:00	25/11/2025	16:07:00	0.41	0.001	87	26,625	Planned	Planned Interruption	Replacing Transformer Pole NP155 (59269). Delay on restore for some ICP's
O-21496-A	Taipuha	Mareretu CB1	25/11/2025	09:19:00	25/11/2025	12:51:00	0.30	0.001	93	19,716	Planned	Planned Interruption	Replace Poles and hardware
F-11464-A	Bank of NZ	Alexander St CB6	25/11/2025	19:20:00	25/11/2025	21:17:00	0.15	0.001	83	9,711	Unplanned	Third Party Interference	FP 398628 - car vs LV pole 33540. Made safe & livened HV & partial LV to re
O-21208-A	Hakaru	Kaiwaka CB1032	26/11/2025	09:01:07	26/11/2025	13:47:30	0.07	0.000	16	4,582	Planned	Planned Interruption	Replacing overhead conductors
O-21205-A	Taipuha	Mareretu CB1	26/11/2025	09:10:00	26/11/2025	14:55:00	0.24	0.001	45	15,525	Planned	Planned Interruption	Replace pole
F-11479-A	ToeToe Rd	Kioreroa CB7	26/11/2025	18:47:00	26/11/2025	19:52:00	0.25	0.004	252	16,380	Unplanned	Wildlife	FP 398666 repair spragged 11kV - possible bird strike
O-21100-A	Tikipunga Hill	Tikipunga CB4	27/11/2025	09:06:00	27/11/2025	15:21:00	0.36	0.001	63	23,625	Planned	Planned Interruption	Reapice pole and upgrade TX TT155
O-21295-A	Te Kopuru	Dargaville CB2	27/11/2025	12:01:58	27/11/2025	14:15:03	0.13	0.001	65	8,650	Planned	Planned Interruption	Relocate transformer
F-11482-A	Mata	Ruakaka CB3	27/11/2025	16:34:48	27/11/2025	21:40:00	0.45	0.003	189	29,457	Unplanned	Third Party Interference	FP-398683 Car v Pole. Rreport manually created, Switching Schedule in att
F-300001-I	Marua	Hikurangi CB1022	27/11/2025	22:33:18	28/11/2025	05:44:00	0.80	0.011	691	52,048	Unplanned	Defective Equipment	398693/ Trip EF. Broken Xarm. Delay to attending fault due to ADMS upgr
F-300013-I	Pataua	Parua Bay CB1	28/11/2025	04:22:09	28/11/2025	04:40:40	0.05	0.015	960	3,329	Unplanned	Unknown	Trip O/C Phase AB, Unknown. FPI activated Switch 988
F-300019-I	Awakino Point	Dargaville CB4	28/11/2025	05:26:20	28/11/2025	05:41:42	0.09	0.006	374	5,747	Unplanned	Unknown	Trip Unknown O/C Phase AB
O-21133-A	Coast	Dargaville CB6	28/11/2025	08:31:43	28/11/2025	17:21:01	0.86	0.002	106	56,106	Planned	Planned Interruption	Remove SW 2065 Install new SW 10269 remove Temp links @ pole 55186
O-21214-A	Hakaru	Kaiwaka CB1032	28/11/2025	09:15:39	28/11/2025	13:28:47	0.42	0.002	107	27,085	Planned	Planned Interruption	Replace conductors between Poles 913620 and 909855
F-300001-H	Hakaru	Kaiwaka CB1032	28/11/2025	16:16:20	28/11/2025	20:14:00	1.35	0.026	1,708	88,136	Unplanned	Vegetation	FP398731 - Remove tree from lines
O-21631-A	Port	Bream Bay CB1110	30/11/2025	09:01:00	30/11/2025	10:23:00	0.00	0.000	2	164	Planned	Planned Interruption	Network Maintenance - Isolate and earth to check Clockwise or Antil Clock
F-300007-H	Golden Bay Sth	Maungatapere POS CB1382	30/11/2025	09:30:00							Unplanned	Unknown	398739 - Tripped EF. Patrolled and livened. Unknown cause.
F-300013-H	Marsden Bay	Bream Bay CB1107	30/11/2025	18:06:45	30/11/2025	19:03:00	0.44	0.026	1,689	28,548	Unplanned	Vegetation	398746 / Bamboo burning in lines at pole 53990.
O-21556-A	Rewa Rewa Rd	Whangarei South CB1082	1/12/2025	08:45:53	1/12/2025	10:02:26	0.07	0.001	59	4,516	Planned	Planned Interruption	Level foundation of TX
O-21013-A	Waipu	Ruakaka CB2	1/12/2025	09:01:33	1/12/2025	14:24:23	0.53	0.002	106	34,220	Planned	Planned Interruption	Replace poles 10223, 10224 & 10407
O-21448-A	Maunu	Maunu CB1032	1/12/2025	11:41:17	1/12/2025	14:24:28	0.13	0.001	53	8,649	Planned	Planned Interruption	Level Tx S278
F-300016-H	Tangawahine	Dargaville CB8	1/12/2025	13:50:00	1/12/2025	14:59:00	0.11	0.002	103	7,107	Unplanned	Defective Equipment	398764/ Broken guy wire (rusted in half, mid way)
O-21217-A	Hakaru	Kaiwaka CB1032	2/12/2025	09:02:51	2/12/2025	14:09:12	0.43	0.001	91	27,878	Planned	Planned Interruption	Replacing overhead HV conductors
O-21325-A	Te Kopuru	Dargaville CB2	2/12/2025	09:11:15	2/12/2025	13:09:09	0.07	0.000	18	4,282	Planned	Planned Interruption	Install new Tx L301
O-21562-A	Poroti	Maungatapere CB2	3/12/2025	09:36:00	3/12/2025	14:25:00	0.32	0.001	71	20,519	Planned	Planned Interruption	Resag conductor
O-21436-A	Taipuha	Mareretu CB1	3/12/2025	09:38:00	3/12/2025	10:51:00	0.02	0.000	17	1,241	Planned	Planned Interruption	Replace pole
F-300022-H	POR - WAI - MPEN	Maungatapere POS CB1312	3/12/2025	13:56:06	3/12/2025	14:57:00	0.81	0.025	1,603	52,877	Unplanned	Vegetation	FP 398862 - Tree branch over 33kV line
F-300025-H	Kaiwaka Town	Kaiwaka CB1062	3/12/2025	14:16:46	3/12/2025	14:31:48	0.12	0.008	515	7,742	Unplanned	Adverse Weather	Trip O/C, Phase ABC involved in Fault
F-300034-H	Kaiwaka Town	Kaiwaka CB1062	3/12/2025	14:50:00	3/12/2025	15:57:00	0.01	0.000	9	603	Unplanned	Lightning	FP 398865 - Found 3x HV fuses blown.
F-300040-H	North Kaiwaka	Kaiwaka CB1022	3/12/2025	16:06:00	3/12/2025	17:22:00	0.00	0.000	4	304	Unplanned	Lightning	FP 398869 - found 3x HV fuses blown
F-300046-H	North Kaiwaka	Kaiwaka CB1022	3/12/2025	17:51:00	3/12/2025	23:29:00	0.04	0.000	26	2,782	Unplanned	Lightning	FP 398869 - Replaced HV Fuses & Tx
F-300049-H	North Kaiwaka	Kaiwaka CB1022	3/12/2025	18:27:00	3/12/2025	18:45:00	0.00	0.000	1	18	Unplanned	Lightning	HV Fuses found open after lightning - closed x3
F-300055-H	Titoki	Poroti CB1032	4/12/2025	02:33:05	4/12/2025	04:30:00	0.41	0.005	335	26,468	Unplanned	Adverse Weather	FP 398877 - No fault found, Tripped ABC
F-300064-H	Titoki	Poroti CB1032	4/12/2025	05:53:17	4/12/2025	09:30:00	0.00	0.000	1	217	Unplanned	Vegetation	398878/ x3 HV blown fuses. Branch blown onto jumpers between DDO's &
F-300058-H	Tangawahine	Dargaville CB8	4/12/2025	06:02:25	4/12/2025	11:59:00	0.27	0.003	204	17,281	Unplanned	Adverse Weather	FP 398879 - Red 1504 A,B,C & E, sectionalised. Fed from Red 1506 trip B &
O-21124-A	Maungakaramea	Maungatapere CB3	4/12/2025	09:03:00	4/12/2025	14:55:00	0.35	0.001	65	22,880	Planned	Planned Interruption	Pole changes and Pole hardware replacements
O-21361-A	Taipuha	Mareretu CB1	4/12/2025	09:32:13	4/12/2025	12:30:34	0.12	0.001	42	7,491	Planned	Planned Interruption	Replace pole
F-300091-H	Jordan Valley	Hikurangi CB1102	5/12/2025	02:15:22	5/12/2025	02:30:58	0.06	0.007	480	3,812	Unplanned	Adverse Weather	Remotely restored
O-21235-A	Hakaru	Kaiwaka CB1032	5/12/2025	09:01:00	5/12/2025	12:04:00	0.26	0.001	91	16,653	Planned	Planned Interruption	Replacing overhead HV conductors
O-21463-A	Okara Drive	Whangarei South CB1092	5/12/2025	09:18:00	5/12/2025	14:49:00	0.06	0.000	11	3,641	Planned	Planned Interruption	Level foundation of TX
F-300094-H	Springs Flat	Kamo CB1	6/12/2025	20:50:17	6/12/2025	21:05:16	0.05	0.008	528	3,392	Unplanned	Unknown	SW 6021 A&B OC. Close <15min
O-21184-A	Treatment	Kioreroa CB2	7/12/2025	09:03:00	7/12/2025	16:56:00	0.19	0.000	30	12,270	Planned	Planned Interruption	Liven new Tx, remove Sw, rearrange feeder config
O-21292-A	Kamo Town	Kamo CB7	8/12/2025	09:01:11	8/12/2025	15:56:15	0.62	0.001	97	40,261	Planned	Planned Interruption	Upgrade TX KK110 and replace poles
O-21607-A	Bickerstaff	Maungaturoto CB2	8/12/2025	09:31:30	8/12/2025	13:11:27	0.28	0.001	84	18,476	Planned	Planned Interruption	Network Maintenance - replace poles 16199 and 16200
O-21358-A	Onoke	Kamo CB8	8/12/2025	09:36:00	8/12/2025	13:56:00	0.19	0.001	47	12,220	Planned	Planned Interruption	Tree Clearing Work
O-21166-A	Austin Road	Maunu CB1072	9/12/2025	09:05:50	9/12/2025	13:01:01	0.04	0.000	11	2,587	Planned	Planned Interruption	Upgrade Tx
O-21439-A	Titoki	Poroti CB1032	10/12/2025	09:17:23	10/12/2025	15:08:10	0.03	0.000	6	2,105	Planned	Planned Interruption	Replace poles, and hardware
O-21478-A	MTON - MTO POS	Maungaturoto POS CB1262	10/12/2025	09:33:31	10/12/2025	14:38:58	0.06	0.000	12	3,665	Planned	Planned Interruption	Replace Poles
F-300106-H	Tangaihi	Ruawai CB1032	10/12/2025	09:49:37	10/12/2025	12:35:24	0.01	0.000	3	497	Unplanned	Defective Equipment	FP 399034 - Shutdown to repair Broken HV jumper H376
O-21181-A	Tangawahine	Dargaville CB8	11/12/2025	08:50:00	11/12/2025	15:49:00	0.40	0.001	62	25,978	Planned	Planned Interruption	repalce poles, hardwares, cross-arms and upgrade Tx
O-21676-A	Waipu	Ruakaka CB2	12/12/2025	09:06:00	12/12/2025	14:10:00	0.56	0.002	120	36,480	Planned	Planned Interruption	Tree Clearing Work
O-21442-A	Coast	Dargaville CB6	12/12/2025	09:49:00	12/12/2025	13:08:00	0.21	0.001	83	13,475	Planned	Planned Interruption	Replacing poles and hardware, 2 spans of LV under HV
F-300133-H	Norfolk St	Alexander St CB1	13/12/2025	23:00:07	14/12/2025	02:35:34	1.36	0.034	2,194	88,436	Unplanned	Defective Equipment	399146 - 2x Faults: 1st btwn SW 9319 & SW 282. 2nd btwn SW 283 & SW 1
O-21691-A	Marsden Bay	Bream Bay CB1107	14/12/2025	20:34:40	15/12/2025	04:52:23	0.43	0.001	57	28,171	Planned	Planned Interruption	Replace existing RMU with new CFCC
O-21523-A	Charles St	Kamo CB2	15/12/2025	08:31:00	15/12/2025	10:10:00	0.10	0.001	69	6,831	Planned	Planned Interruption	Fit neutral lugs flat
O-21538-A	Puweru	Maungatapere CB7	15/12/2025	09:04:00	15/12/2025	13:40:00	0.61	0.002	145	40,020	Planned	Planned Interruption	Network Maintenance HV POLE & HARDWARE REPLACEMENTS
F-300139-H	Paparoa	Mareretu CB6	15/12/2025	15:08:00	15/12/2025	16:42:14	0.08	0.001	54	5,089	Unplanned	Defective Equipment	399174 - HV pole Xarm brace bolt rusted off @ pole 21707

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

F-300175-H	Jordan Valley		Hikurangi CB1102		21/12/2025	18:36:00	21/12/2025	19:25:00	0.00	0.000	2	98	Unplanned	Wildlife	399298 / Possum found on Tx HV Bushings.
O-300349-H	Tangowahine		Dargaville CB8		22/12/2025	09:33:03	22/12/2025	14:43:26	0.09	0.001	83	5,974	Planned	Planned Interruption	Tree Clearing Work
F-300190-H	Three Mile Bush		Kamo CB3		24/12/2025	00:44:10	24/12/2025	01:39:13	0.03	0.000	32	1,762	Unplanned	Wildlife	399320 / Rat Vs HV Fuses. Replace HV fuses & BTN
F-300193-H	Puwerā		Maungatāpere CB7		25/12/2025	10:27:33	25/12/2025	10:42:44	0.06	0.007	468	3,716	Unplanned	Unknown	Trip O/C B&C phase - 15 min close
F-300199-H	KAI - MTO POS		Maungaturoto POS CB1222		28/12/2025	00:44:53	28/12/2025	01:02:18	1.72	0.106	6,907	111,790	Unplanned	Unknown	FP 399372 - CB 1222 MTO tripped. Patrolled. Switching on F-300202-H
F-300214-H	Wairere		Mareretu CB5		28/12/2025	22:54:09	28/12/2025	23:09:55	0.05	0.006	420	3,580	Unplanned	Unknown	E/F - 15 min close
F-300217-H	Ruatangata		Kamo CB6		29/12/2025	06:56:49	29/12/2025	07:13:17	0.10	0.012	750	6,627	Unplanned	Adverse Weather	B & C ph OC trip. Closed CB > 15mins
F-300223-H	Ruatangata		Kamo CB6		29/12/2025	09:27:42	29/12/2025	15:51:00	0.79	0.023	1,474	51,118	Unplanned	Vegetation	FP 399401 - Cleared trees from 11kV
F-300226-H	Marua		Hikurangi CB1022		29/12/2025	09:47:26	29/12/2025	10:06:08	0.05	0.005	317	3,068	Unplanned	Adverse Weather	A B ph OC - Closed > 15mins
F-300229-H	Kiripaka Rd		Tikipunga CB8		29/12/2025	09:56:34	29/12/2025	19:06:46	3.13	0.013	852	203,647	Unplanned	Vegetation	399396/ Tree in lines multiple locations
F-300241-H	Tamaterau		Onerahi CB7		29/12/2025	10:34:31	29/12/2025	10:58:01	0.18	0.008	535	11,759	Unplanned	Adverse Weather	B & C OC - Closed > 15 mins (times had to be adjusted manually)
F-300232-H	Bickerstaff		Maungaturoto CB2		29/12/2025	10:35:47	29/12/2025	10:59:08	0.19	0.012	771	12,501	Unplanned	Adverse Weather	Trip OC Phase AB - Portable FPI Flagged Pole 23503
F-300235-H	Hotel		Poroti CB1052		29/12/2025	10:40:49	29/12/2025	10:52:19	0.05	0.005	349	3,318	Unplanned	Adverse Weather	Trip OC - FPI Sw 10349 Phase ABC
F-300238-H	Whangarei Heads		Parua Bay CB3		29/12/2025	10:50:04	29/12/2025	11:06:13	0.20	0.012	799	12,735	Unplanned	Adverse Weather	Trip OC Phase B
F-300244-H	Parua Bay		Parua Bay CB2		29/12/2025	10:54:00	29/12/2025	17:34:29	0.43	0.009	992	28,064	Unplanned	Vegetation	399404/ Lines Down (Tree branch came down).
F-300250-H	Wairere		Mareretu CB5		29/12/2025	11:20:16	29/12/2025	12:09:20	0.22	0.020	1,276	14,112	Unplanned	Adverse Weather	Trip OC Phase AB. (ICP's to be reviewed due to abnormal feeder config)
F-300253-H	Poroti		Maungatāpere CB2		29/12/2025	11:24:59	29/12/2025	11:46:31	0.09	0.010	625	5,968	Unplanned	Adverse Weather	FPIs Sw8073 Phase ABC
F-300265-H	Whangarei Heads		Parua Bay CB3		29/12/2025	11:29:23	29/12/2025	12:48:00	0.96	0.012	799	62,455	Unplanned	Adverse Weather	Trip Unknown. Faulty FPI's Sw 977
F-300256-H	Toetoe Rd		Kioreroa CB7		29/12/2025	11:32:54	29/12/2025	11:58:47	0.10	0.009	613	6,378	Unplanned	Adverse Weather	Trip - FPI Sw 10094 Phase BC & EF
F-300259-H	Maungakārama		Maungatāpere CB3		29/12/2025	11:52:33	29/12/2025	12:48:45	0.22	0.014	920	14,529	Unplanned	Vegetation	399424/ Vegetation over HV sagging with heavy rain
F-300262-H	Commercial		Mangawhai Central CB1042		29/12/2025	12:01:07	29/12/2025	12:20:00	0.19	0.014	886	12,132	Unplanned	Adverse Weather	Trip OC Phase A&B
F-300274-H	Kaikawa Town		Kaikawa CB1062		29/12/2025	12:10:00	29/12/2025	14:57:18	1.08	0.006	422	70,255	Unplanned	Defective Equipment	Recd 1508 no comms. No power calls past recloser, when attended found ok
F-300268-H	Hakaru		Kaikawa CB1032		29/12/2025	12:23:32	29/12/2025	17:31:05	1.56	0.013	857	101,880	Unplanned	Vegetation	399423/ Trees in line
F-300271-H	Bickerstaff		Maungaturoto CB2		29/12/2025	12:28:13	30/12/2025	00:08:00	1.36	0.022	1,447	88,219	Unplanned	Vegetation	399432/ Lines down
F-300277-H	North Kaikawa		Kaikawa CB1022		29/12/2025	12:53:43	29/12/2025	21:00:08	0.84	0.003	224	54,562	Unplanned	Vegetation	399458/ Tree across Line/ Pole. Broken Xarm
F-300280-H	Commercial		Mangawhai Central CB1042		29/12/2025	13:23:42	29/12/2025	13:49:41	0.22	0.008	547	14,163	Unplanned	Adverse Weather	Trip OC Phase A&B.
F-300283-H	Wairere		Mareretu CB5		29/12/2025	14:02:46	29/12/2025	14:20:37	0.11	0.006	420	7,303	Unplanned	Adverse Weather	Trip OC Phase AB
F-300298-H	Kaikawa South		Kaikawa CB1072		29/12/2025	20:40:27	29/12/2025	21:02:18	0.02	0.001	69	1,508	Unplanned	Vegetation	399456/ Branch on line
F-300304-H	Coast		Dargaville CB6		30/12/2025	07:23:44	30/12/2025	16:10:12	0.36	0.003	182	23,591	Unplanned	Defective Equipment	399483 / Feeder fault caused by Faulty Tx L174. Replaced & BTN
F-300307-H	Mata		Ruakaka CB3		30/12/2025	10:52:56	30/12/2025	11:28:31	0.08	0.007	445	5,213	Unplanned	Adverse Weather	Sw 503 FPIs activated. High winds at the time. Closed & BTN.
F-300313-H	Kokopu		Poroti CB1022		30/12/2025	14:15:03	30/12/2025	16:58:24	0.29	0.006	411	19,119	Unplanned	Defective Equipment	399503 / King bolt missing and conductor touching pole 31341. Repaired & replaced
F-300319-H	Chip Mill		Maungatāpere POS CB1302		30/12/2025	20:02:51	30/12/2025	20:47:47	5.57	0.164	10,650	362,426	Unplanned	Vegetation	399514 - Lines down on 33kV to Chip Mill caused MPE GXP outage
F-300322-H	Walton St		Whangarei South CB1022		31/12/2025	00:01:32	31/12/2025	12:19:00	2.14	0.009	571	139,486	Unplanned	Third Party Interference	399515 - Car Vs pole 341712 (Tx WC326 on pole)
F-300325-H	Wairere		Mareretu CB5		31/12/2025	14:17:00	31/12/2025	14:47:49	0.12	0.006	420	7,839	Unplanned	Unknown	Tripped O/C B&C phase - Sw 381 FPI's activated
F-300334-H	Kiripaka Rd		Tikipunga CB8		1/01/2026	14:30:40	1/01/2026	14:32:43	0.04	0.020	1,282	2,628	Unplanned	Third Party Interference	399544 - Balloons in lines on Corks Rd Pole 40093, balloons all clear so close
F-300346-H	Puwerā		Maungatāpere CB7		2/01/2026	17:21:20	2/01/2026	19:12:00	0.00	0.000	2	221	Unplanned	Lightning	399556 - 3x HV fuses blown - Lightning
F-300349-H	Maungakārama		Maungatāpere CB3		2/01/2026	21:21:38	2/01/2026	21:41:42	0.12	0.009	598	7,588	Unplanned	Lightning	Tripped O/C A&B phase - Unknown, Lightning in area
F-300352-H	Paparoa		Mareretu CB6		3/01/2026	00:44:34	3/01/2026	03:59:44	1.69	0.009	595	110,083	Unplanned	Vegetation	399561 - Fire & tree on lines reported by Fire emergency
F-300355-H	Whātutari		Maungatāpere CB8		3/01/2026	07:07:06	3/01/2026	13:29:35	0.82	0.006	381	53,323	Unplanned	Defective Equipment	FP 399563. Broken preform - Line down pole 59769. Sw 849 FTO remotely replaced
F-300376-H	Tamaterau		Onerahi CB7		3/01/2026	13:46:00	3/01/2026	16:14:00	0.04	0.000	19	2,812	Unplanned	Lightning	399573 - 3x HV fuses blown - lightning
F-300370-H	Whangarei Heads		Parua Bay CB3		3/01/2026	17:07:53	3/01/2026	18:24:32	0.06	0.001	50	3,893	Unplanned	Vegetation	399580 - Clear trees burning in lines between poles 24340 & 24341
F-300373-H	Brindleyrind		Maungaturoto CB1		3/01/2026	17:45:00	3/01/2026	21:50:00	0.15	0.003	43	9,493	Unplanned	Lightning	399581 - Found blown HV jumper at Sw 6082, switch faulty & needs replacement
F-300391-H	Tangowahine		Dargaville CB8		4/01/2026	21:24:31	4/01/2026	21:40:00	0.03	0.003	205	2,219	Unplanned	Unknown	15 min close
F-3003025-H	Te Kopuru		Dargaville CB2		5/01/2026	09:36:00	5/01/2026	13:39:00	0.03	0.000	1	1,944	Planned	Planned Interruption	Replace crossarm and HV connections
F-300409-H	Mata		Ruakaka CB3		6/01/2026	06:41:25	6/01/2026	12:23:24	0.70	0.007	445	45,569	Unplanned	Defective Equipment	399630 / 1 HV line down between Pole 22593 & Sw 500. No Cause Found.
O-300082-H	Jordan Valley		Hikurangi CB1102		6/01/2026	09:03:00	6/01/2026	12:29:00	0.10	0.000	32	6,592	Planned	Planned Interruption	Replace Pole and TX
O-300232-H	Tangowahine		Dargaville CB8		6/01/2026	09:08:51	6/01/2026	14:05:36	0.12	0.001	36	8,052	Planned	Planned Interruption	Replace pole 36855 & remove temp break @ Pole 36858
O-300175-H	Bickerstaff		Maungaturoto CB2		6/01/2026	09:14:00	6/01/2026	13:43:00	0.14	0.001	33	8,877	Planned	Planned Interruption	Replace crossarms, hardware and HV links
O-21619-A	Tangowahine		Dargaville CB8		7/01/2026	09:05:00	7/01/2026	12:29:00	0.13	0.001	41	8,364	Planned	Planned Interruption	Replace pole hardware and crossarms
O-300205-H	Bickerstaff		Maungaturoto CB2		7/01/2026	09:09:00	7/01/2026	14:10:00	0.10	0.000	22	6,622	Planned	Planned Interruption	Straighten Poles
O-21433-A	Ararua		Mareretu CB2		7/01/2026	09:14:00	7/01/2026	12:48:00	0.01	0.000	3	642	Planned	Planned Interruption	Upgrade Tx E274 to 3ph 50kva and replace pole hardware
O-300172-H	King Road		Mangawhai North CB2		8/01/2026	09:40:00	8/01/2026	15:45:00	0.06	0.000	10	3,650	Planned	Planned Interruption	Upgrade Tx MC274
O-300208-H	Austin Road		Maunu CB1072		8/01/2026	09:44:00	8/01/2026	15:00:00	0.04	0.000	9	2,844	Planned	Planned Interruption	Transformer Upgrade of 5209
F-300436-H	Te Kopuru		Dargaville CB2		8/01/2026	16:25:00	8/01/2026	17:29:00	0.03	0.000	29	1,856	Unplanned	Defective Equipment	FP 399724 - Repair broken deadend
O-300214-H	Langs Beach		Mangawhai North CB3		9/01/2026	09:01:37	9/01/2026	11:37:11	0.02	0.000	8	1,245	Planned	Planned Interruption	Replace HV links & hardware
O-300445-H	Coast		Dargaville CB6		9/01/2026	09:31:02	9/01/2026	12:26:00	0.08	0.001	44	5,215	Planned	Planned Interruption	Install temp breaks to accomdate 66kV line build
F-300451-H	Tutukaka Block		Ngunguru CB1082		10/01/2026	12:44:24	10/01/2026	15:23:19	0.21	0.001	87	13,826	Unplanned	Third Party Interference	FP 399758 - FENZ F4375127 Car vs pole
F-300454-H	Tamaterau		Onerahi CB7		10/01/2026	14:39:00	11/01/2026	01:56:31	0.69	0.014	887	45,053	Unplanned	Third Party Interference	FP399761 - Car vs Pole - F4375303. Temp Break installed pole 51628 to replace
F-300460-H	Whau Valley		Tikipunga CB1		11/01/2026	13:04:00	11/01/2026	22:25:00	0.35	0.001	41	23,001	Unplanned	Defective Equipment	FP399765 - report of fire on pole - FENZ F4375829. Cable crutch burnt out W
F-300463-H	Wairere		Mareretu CB5		12/01/2026	03:59:41	12/01/2026	04:15:13	0.05	0.006	420	3,425	Unplanned	Unknown	A & B ph OC. Close > 15min
O-300265-H	Ararua		Mareretu CB2		12/01/2026	09:05:00	12/01/2026	14:03:00	0.19	0.001	41	12,218	Planned	Planned Interruption	Replace 11kV arms and connections, Upgrade Tx Y123 from 10kVA to 30kV
O-21625-A	Swamp North		Hikurangi CB1042		12/01/2026	09:52:00	12/01/2026	13:02:00	0.02	0.000	8	1,520	Planned	Planned Interruption	Replace poles and crossarms
F-300466-H	Maunu Road		Whangarei South CB1102		12/01/2026	16:43:38	12/01/2026	17:09:57	0.16	0.014	942	10,474	Unplanned	Wildlife	FP 399797Possum on line at pole 40633 Murdoch Cres
F-300472-H	North River		Ruakaka CB7		13/01/2026	05:43:08	13/01/2026	06:31:42	0.47	0.018	1,140	30,758	Unplanned	Wildlife	FP 399802 - Swan strike pole 40891
O-300427-H	Ararua		Mareretu CB2		13/01/2026	09:01:06	13/01/2026	13:41:06	0.65	0.002	150	42,000	Planned	Planned Interruption	Install new Tx A173
O-1381-C	Titikō		Poroti CB1032		13/01/2026	09:01:42	13/01/2026	14:14:36	0.06	0.000	13	4,068	Planned	Planned Interruption	Replace pole
O-300034-H	Austin Road		Maunu CB1072		13/01/2026	09:05:00	13/01/2026	14:17:00	0.47	0.002	99	30,888	Planned	Planned Interruption	Install new Tx 5312 and remove Tx 5146
F-300484-H	Marsden South		Bream Bay CB1111		13/01/2026	21:01:19	13/01/2026	22:25:00	0.12	0.002	102	7,685	Unplanned	Unknown	FP 399829 - Patrolled & lvened
O-300037-H	Titikō		Poroti CB1032		14/01/2026	09:05:53	14/01/2026	12:06:16	0.12	0.001	42	7,576	Planned	Planned Interruption	Replace Poles
O-21238-A	Tangowahine		Dargaville CB8		14/01/2026	09:18:00	14/01/2026	14:04:00	0.16	0.001	37	10,582	Planned	Planned Interruption	X-arm & pole changes
O-300328-H	Tamaterau		Onerahi CB7		14/01/2026	09:38:00	14/01/2026	12:43:00	0.26	0.001	92	17,020	Planned	Planned Interruption	Replace hot stick connectors
O-300289-H	Ararua		Mareretu CB2		14/01/2026	10:02:00	14/01/2026	10:31:00	0.00	0.000					

Company Name													Northpower		
For Year Ended													31 March 2026		
SCHEDULE 10a: REPORT ON INTERRUPTIONS															
This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.															
sch ref	O-300229-H	Puweru		Maungatapere CB7	16/01/2026	09:07:00	16/01/2026	15:26:00	0.22	0.001	37	14,023	Planned	Planned Interruption	HV ARM & HARDWARE REPLACEMENTS - pole 46907 to EOL
	O-300430-H	Dunns Rd		Ruawai CB1082	16/01/2026	09:08:00	16/01/2026	11:25:00	0.11	0.001	51	6,987	Planned	Planned Interruption	Repace Pole
	O-300226-H	Tikipunga Hill		Tikipunga CB4	16/01/2026	09:10:05	16/01/2026	16:17:29	0.54	0.001	82	35,047	Planned	Planned Interruption	Replace 11kV pothead and cable riser - Late restoration, large scope of work
	F-300517-H	Taipuha		Mareretu CB1	17/01/2026	04:18:28	17/01/2026	04:19:49	0.01	0.007	461	622	Unplanned	Unknown	Trip Overcurrent Phase B/C
	O-300295-H	Port Feeder		Bream Bay CB1110	17/01/2026	05:23:09	18/01/2026	10:55:39	0.00	0.000	0	0	Planned	Planned Interruption	Replacement of Northport Sub 1 - 11kV Breaker
	F-300529-H	Otagareli		Tikipunga CB7	17/01/2026	23:46:11	18/01/2026	01:53:00	1.02	0.016	1,024	66,592	Unplanned	Defective Equipment	399920 / LA fault causing feeder fault & tripped KEN-KMO Feeder 2 line. No
	F-300532-H	Tikipunga Hill		Tikipunga CB4	18/01/2026	01:51:57	18/01/2026	02:07:35	0.11	0.007	469	7,332	Unplanned	Lightning	Lightning in area. Most probable cause
	F-300538-H	Whakapara		Hikurangi CB1112	18/01/2026	03:51:52	18/01/2026	04:07:13	0.26	0.017	1,094	16,793	Unplanned	Lightning	Lightning. 15 min close & BTN
	F-300541-H	Whakapara		Hikurangi CB1112	18/01/2026	05:15:19	19/01/2026	01:30:07	4.48	0.018	1,169	291,939	Unplanned	Vegetation	399924 - HV lines down due to tree at pole 302798, also slip reported past
	F-300547-H	Whakapara		Hikurangi CB1112	18/01/2026	05:31:11	18/01/2026	05:49:07	0.19	0.012	800	12,657	Unplanned	Adverse Weather	Trip B & C Overcurrent. No Lightning at the time. Recl 1549 was off @ time
	F-300553-H	Whakapara		Hikurangi CB1112	18/01/2026	06:46:00	27/01/2026	16:46:00	5.62	0.035	2,286	365,775	Unplanned	Adverse Weather	FP 399950 - Broken Poles - Slip caused trees to come into lines. Reinstated
	F-300568-H	Otaga		Hikurangi CB1032	18/01/2026	08:04:00	18/01/2026	10:56:00	0.00	0.000	1	172	Unplanned	Lightning	FP 399929 - Found 2 HV fuses blown, reload and close.
	F-300580-H	Whakapara		Hikurangi CB1112	18/01/2026	10:59:33	18/01/2026	13:56:00	0.00	0.000	1	176	Unplanned	Lightning	FP 399939 - Replaced blown HV fuses. Tested all ok
	F-300583-H	Whakapara		Hikurangi CB1112	18/01/2026	14:38:29	18/01/2026	21:39:00	0.01	0.000	2	841	Unplanned	Lightning	399944 - 3x HV fuses blown, closed in and holding - lightning
	F-300589-H	Whakapara		Hikurangi CB1112	18/01/2026	18:10:52	18/01/2026	20:37:00	0.00	0.000	2	292	Unplanned	Lightning	399951 - Found 3x HV fuses blown, closed in and holding - lightning
	O-300133-H	Tangowahine		Dargaville CB8	19/01/2026	09:29:32	19/01/2026	15:06:20	0.19	0.001	36	12,125	Planned	Planned Interruption	Replace pole and crossarms
	O-300115-H	Town Hikurangi		Hikurangi CB1082	19/01/2026	09:35:53	19/01/2026	12:11:38	0.09	0.001	39	6,074	Planned	Planned Interruption	Bolt down transformer
	F-300601-H	Marsden South		Bream Bay CB1111	19/01/2026	21:20:35	19/01/2026	21:35:55	0.02	0.002	102	1,564	Unplanned	Adverse Weather	OC B&C phase, Unknown, closed after 15mins (F4)
	F-300595-H	Whatairi		Maungatapere CB8	19/01/2026	22:26:00	20/01/2026	00:45:00	0.02	0.000	11	1,529	Unplanned	Defective Equipment	399989 - Faulty HV UG cable lug at Links 8014
	F-300604-H	Bickerstaff		Maungaturoto CB2	20/01/2026	01:04:55	20/01/2026	12:28:00	0.50	0.021	1,383	32,781	Unplanned	Vegetation	FP 399992 Trees through lines - Lines down
	F-300607-H	Tangowahine		Dargaville CB8	20/01/2026	04:49:43	20/01/2026	05:04:37	0.03	0.003	204	1,935	Unplanned	Adverse Weather	O/C B&C phase, Unknown, closed after 15mins
	F-300610-H	Waierere		Mareretu CB5	20/01/2026	06:37:02	20/01/2026	12:00:00	0.79	0.006	596	51,456	Unplanned	Defective Equipment	FP 399994 11kV line down
	F-300613-H	Tangowahine		Dargaville CB8	20/01/2026	10:47:19	20/01/2026	11:59:09	0.11	0.003	204	7,202	Unplanned	Defective Equipment	FP 400005branch over line
	F-300616-H	Hakaru		Kaiwaka CB1032	20/01/2026	11:45:27	20/01/2026	16:31:00	1.53	0.013	849	99,573	Unplanned	Vegetation	FP 400011. Tree branch on line
	F-300634-H	Matapouri		Ngunguru CB1032	21/01/2026	04:06:03	21/01/2026	04:21:28	0.09	0.012	801	5,884	Unplanned	Adverse Weather	B C Ef trip - Closed >15mins. No FPIS SW 721
	O-300139-H	Titoki		Poroti CB1032	21/01/2026	09:08:00	21/01/2026	13:05:00	0.16	0.001	45	10,665	Planned	Planned Interruption	Replace Poles
	F-300553-H	Whakapara		Hikurangi CB1112	21/01/2026	14:43:51	21/01/2026	16:16:43	0.38	0.017	1,090	24,880	Unplanned	Adverse Weather	AB O.C - Livened in stages. Recl 1549 didnt operate.
	F-300649-H	Poroti		Maungatapere CB2	21/01/2026	15:45:43	21/01/2026	19:31:38	0.41	0.010	625	26,922	Unplanned	Third Party Interferenc	FP 400039 - Car vs Pole
	F-300655-H	Otaga		Hikurangi CB1032	21/01/2026	17:48:43	23/01/2026	17:50:00	4.23	0.006	371	275,073	Unplanned	Adverse Weather	400041 / Pole 57611 part of land slip. Temp break installed at pole 57610 &
	F-300667-H	North River		Ruakaka CB7	22/01/2026	04:02:48	22/01/2026	05:37:00	0.17	0.004	271	11,040	Unplanned	Vegetation	FP 400045 - A, B & Ef. Customer reported veg caused trippings, lines were t
	F-300670-H	Matapouri		Ngunguru CB1032	22/01/2026	04:24:14	22/01/2026	04:39:33	0.08	0.012	801	5,452	Unplanned	Adverse Weather	A B O/C. Close >15min
	F-300673-H	ToeToe Rd		Kioreroa CB7	22/01/2026	07:30:34	22/01/2026	07:47:09	0.10	0.006	397	6,584	Unplanned	Vegetation	400048 / Tree fallen on LV lines causing low lines. De energise for safety till
	O-300340-H	Maungakaramea		Maungatapere CB3	22/01/2026	09:16:00	22/01/2026	15:07:00	0.03	0.000	5	1,755	Planned	Planned Interruption	replace poles & hardware
	F-300652-H	Ararua		Mareretu CB2	22/01/2026	12:47:59	22/01/2026	14:36:55	0.25	0.002	150	16,340	Unplanned	Third Party Interferenc	FP 400036 - Car V Pole. Replace pole 76017
	F-300685-H	Puweru		Maungatapere CB7	22/01/2026	19:51:00	22/01/2026	21:10:00	0.02	0.000	18	1,422	Unplanned	Defective Equipment	Replaced crossarmFP400072
	F-300691-H	Ararua		Mareretu CB2	24/01/2026	05:50:12	24/01/2026	10:44:00	0.93	0.036	2,351	60,572	Unplanned	Vegetation	400133 - Tree in lines, HV lines down on double curcuit between poles 216
	F-300694-H	Kaiwaka Town		Kaiwaka CB1062	24/01/2026	10:04:09	24/01/2026	10:19:31	0.12	0.008	516	7,929	Unplanned	Adverse Weather	O/C B&C phase - 15min close - high winds
	F-300697-H	Matapouri		Ngunguru CB1032	24/01/2026	13:46:33	24/01/2026	14:01:50	0.10	0.012	801	6,375	Unplanned	Adverse Weather	O/C A&B phase - Closed in after 15mins F4 - high winds
	F-300706-H	Brynderwyn		Maungaturoto CB1	25/01/2026	21:27:00	25/01/2026	21:43:31	0.05	0.003	188	3,105	Unplanned	Unknown	Overcurrent A B & C. 15 min close successful. Seen on 33kV so large fault cu
	F-300709-H	Whau Valley		Tikipunga CB1	26/01/2026	05:21:14	26/01/2026	08:10:54	0.88	0.005	338	57,347	Unplanned	Third Party Interferenc	FP 400154 Car vs pole
	O-300130-H	Tangowahine		Dargaville CB8	27/01/2026	09:05:07	27/01/2026	11:10:52	0.11	0.001	55	6,916	Planned	Planned Interruption	X-Arm & Hardware changes on Poles 37086 & 37096.
	F-300712-H	Kaitera		Ngunguru CB1072	27/01/2026	18:39:42	27/01/2026	23:10:00	1.12	0.011	685	72,816	Unplanned	Third Party Interferenc	400201 - Car vs pole 342872
	O-300592-H	Titoki		Poroti CB1032	28/01/2026	09:05:00	28/01/2026	10:07:00	0.00	0.000	3	186	Planned	Planned Interruption	Replace Tx W301 - Job cancelled due to truck fault. Tx not changed
	O-300142-H	Springs Flat		Kamo CB1	28/01/2026	09:08:00	28/01/2026	13:15:00	0.36	0.001	96	23,712	Planned	Planned Interruption	Replace Poles
	O-300241-H	Otaga		Hikurangi CB1032	28/01/2026	09:16:00	28/01/2026	13:00:00	0.35	0.002	103	23,072	Planned	Planned Interruption	Replace poles, crossarms and hardware
	F-300718-H	Taipuha		Mareretu CB1	28/01/2026	14:14:04	28/01/2026	14:46:37	0.04	0.001	75	2,441	Unplanned	Defective Equipment	FP-400220Repaired jumper
	O-300145-H	Cairnfield Rd		Tikipunga CB5	29/01/2026	09:01:00	29/01/2026	16:21:00	0.44	0.001	65	28,600	Planned	Planned Interruption	Replace Tx and pole hardware - ran late
	O-21331-A	Paranui		Tikipunga CB6	29/01/2026	09:05:00	29/01/2026	15:10:00	0.39	0.001	69	25,185	Planned	Planned Interruption	Replace Poles and hardware
	O-300460-H	Taipuha		Mareretu CB1	29/01/2026	09:33:00	29/01/2026	12:51:00	0.10	0.001	33	6,534	Planned	Planned Interruption	Replace Poles
	O-300397-H	Titoki		Poroti CB1032	30/01/2026	09:01:25	30/01/2026	15:36:01	0.05	0.000	9	3,551	Planned	Planned Interruption	Replace poles and upgrade Tx
	O-300601-H	Tangowahine		Dargaville CB8	30/01/2026	09:11:00	30/01/2026	13:45:00	0.13	0.000	30	8,220	Planned	Planned Interruption	Repace X-arms and replant pole
	O-300598-H	Coast		Dargaville CB6	2/02/2026	09:31:00	2/02/2026	12:46:29	0.09	0.000	29	5,669	Planned	Planned Interruption	Relocate Pole 63762
	F-300736-H	Pataua		Parua Bay CB1	2/02/2026	11:59:02	2/02/2026	14:16:11	0.12	0.001	57	7,818	Unplanned	Defective Equipment	400331 - Broken HV Xarm at pole 25707 & replaced DDO's PO134
	O-300274-H	Maungakaramea		Maungatapere CB3	3/02/2026	09:03:00	3/02/2026	13:12:00	0.90	0.004	235	58,515	Planned	Planned Interruption	Replace poles, crossarms and hardware
	F-300745-H	Marsden Bay		Bream Bay CB1107	4/02/2026	07:14:16	4/02/2026	09:34:00	0.53	0.004	259	34,425	Unplanned	Wildlife	FP

Company Name	Northpower
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SCHEDULE 10a: REPORT ON INTERRUPTIONS

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sch ref	Feeder	Location	Start Date	End Date	Start Time	End Time	Duration	Severity	Impact	Category	Notes		
	F-300835-H	Mata	13/02/2026	13:50:10	13/02/2026	13:51:12	0.01	0.007	445	460	Unplanned	Lightning	FPI's 503 activated. Not FPI's 559. Several Tx's had blown HV fuses
	F-300856-H	Mata	13/02/2026	14:55:00	13/02/2026	18:33:00	0.02	0.000	5	1,090	Unplanned	Lightning	FP4006633x HV fuses blown
	F-300820-H	Matapouri	13/02/2026	15:11:41	14/02/2026	01:08:00	1.40	0.008	491	91,164	Unplanned	Lightning	400666Replaced 3 x HV fuses and replaced jumper. Repairs delayed due to
	F-300820-H	Ruatangata	13/02/2026	15:12:00	13/02/2026	17:18:00	0.22	0.002	114	14,364	Unplanned	Defective Equipment	FP400646Replaced 3 x HV DDO's Due to drone inspection hot spot
	F-300874-H	Tutukaka Block	13/02/2026	15:14:00	13/02/2026	21:38:00	0.01	0.000	2	768	Unplanned	Lightning	2x HV fuses 7213 blown, also NP 184 HV fuse.Incl F-300871 outage time (NP184)
	F-300847-H	Mata	13/02/2026	17:09:00	13/02/2026	17:36:00	0.00	0.000	2	54	Unplanned	Lightning	FP4006633 x HV fuses blown
	F-300868-H	Kaiwaka Town	13/02/2026	20:10:21	13/02/2026	20:25:55	0.12	0.008	516	8,032	Unplanned	Lightning	15 min close - suspected lightning
	F-300877-H	Titoki	13/02/2026	23:35:08	14/02/2026	05:58:00	0.13	0.002	130	8,461	Unplanned	Third Party Interference	FP400680 Car vs pole - FENZ4399243
	F-300883-H	Matapouri	14/02/2026	01:52:00	14/02/2026	12:20:00	0.03	0.000	3	1,884	Unplanned	Lightning	4006813 x HV fuses blown at Sw 7164
	F-300895-H	Tutukaka Block	14/02/2026	13:58:16	14/02/2026	18:37:00	0.16	0.019	1,247	10,702	Unplanned	Vegetation	FP400694 Dead tree fell into line - broken 1x 11kV conductor
	O-300865-H	Kamo B	15/02/2026	09:13:00	15/02/2026	15:01:00	0.28	0.001	52	18,096	Planned	Planned Interruption	Replace pole 16605 and install new Tx
	F-300901-H	Marua	15/02/2026	09:14:00	15/02/2026	09:46:00	0.00	0.000	2	64	Unplanned	Lightning	400699 / Isolate HV fuses to remove L/A Tails due to lightning.
	O-300925-H	Tangowahine	16/02/2026	09:05:29	16/02/2026	13:02:18	0.06	0.000	17	4,026	Planned	Planned Interruption	Replace cross-arms and hardware
	O-300826-H	Kaitera	16/02/2026	09:32:23	16/02/2026	14:31:37	1.09	0.004	238	71,218	Planned	Planned Interruption	Tree Clearing Work
	O-300721-H	Port Freeder	16/02/2026	11:12:00	16/02/2026	16:59:00	0.02	0.000	3	1,041	Planned	Planned Interruption	remove KL 5029
	O-301081-H	Paparoa	17/02/2026	09:05:00	17/02/2026	13:54:00	0.62	0.002	148	40,147	Planned	Planned Interruption	Replace poles, crossarms and hardware
	O-300607-H	Puweri	17/02/2026	09:17:57	17/02/2026	15:03:52	0.10	0.000	19	6,572	Planned	Planned Interruption	POLE AND HARDWARE REPLACEMENTS
	F-300922-H	Te Kopuru	17/02/2026	11:19:00	17/02/2026	13:15:00	0.01	0.000	3	348	Unplanned	Defective Equipment	FP 400629 - Repair broken guy wire. Isolated HV for safety
	O-301096-H	Tutukaka Block	17/02/2026	12:47:32	17/02/2026	15:58:00	0.55	0.008	497	36,085	Unplanned	Third Party Interference	FP 400784 - LV lines down from NP veg contracting. Dropped HV for safety
	F-300913-H	Te Kopuru	17/02/2026	14:01:54	17/02/2026	16:30:59	0.15	0.001	67	9,989	Unplanned	Defective Equipment	FP 400752 - Replaced x-arm
	O-301027-H	Titoki	18/02/2026	09:25:00	18/02/2026	14:18:00	0.00	0.000	0	0	Planned	Planned Interruption	REPLACE POLES, REMOVE Tx W301, RELOCATE & REPLACE WITH NEW Tx
	O-300889-H	Marua	18/02/2026	09:38:00	18/02/2026	15:05:00	0.10	0.000	19	6,213	Planned	Planned Interruption	Tree Clearing Work
	O-301087-H	Paparoa	19/02/2026	09:05:00	19/02/2026	16:10:00	0.93	0.002	148	60,800	Planned	Planned Interruption	Reconductor - Late restoration due to workload.
	O-300424-H	Tururiri	19/02/2026	09:24:00	19/02/2026	14:42:00	0.35	0.001	75	23,057	Planned	Planned Interruption	Replace Poles
	F-300949-H	Access Rd	19/02/2026	13:58:07	19/02/2026	14:15:51	0.09	0.005	333	5,662	Unplanned	Unknown	Trip EF - 15 min close, Phase A involved. No FPI Flagged
	O-300706-H	Tamaterau	20/02/2026	09:01:00	20/02/2026	14:28:00	1.11	0.003	221	72,267	Planned	Planned Interruption	11kV Reconductoring
	O-300892-H	Otonga	20/02/2026	09:37:00	20/02/2026	12:54:00	0.12	0.001	39	7,683	Planned	Planned Interruption	Tree Clearing Work
	F-300952-H	Tangowahine	21/02/2026	10:26:00	21/02/2026	14:17:00	0.01	0.000	11	731	Unplanned	Defective Equipment	400912Replace HV Fuses
	F-300955-H	North Kaiwaka	21/02/2026	21:27:45	21/02/2026	07:50:00	0.79	0.010	626	51,162	Unplanned	Wildlife	FP 400920 Install & remove Temp Break to repair Lines down
	O-300412-H	Tangowahine	23/02/2026	09:01:56	23/02/2026	14:43:53	0.24	0.001	46	15,730	Planned	Planned Interruption	Replace poles, crossarms and hardware
	O-301183-H	Paparoa	24/02/2026	09:02:00	24/02/2026	15:31:00	0.87	0.002	148	56,417	Planned	Planned Interruption	Replace poles and crossarms and straighten poles
	O-300868-H	Three Mile Bush	25/02/2026	08:35:00	25/02/2026	17:02:00	0.60	0.001	77	39,039	Planned	Planned Interruption	Remove Switch 7342-7343-7344 Replace with new Switch.
	O-300946-H	Titoki	25/02/2026	09:00:00	25/02/2026	13:36:00	0.06	0.000	14	3,864	Planned	Planned Interruption	Replace Poles, crossarms & hardwareReplace and upgrade transformers
	O-301315-H	Tangowahine	25/02/2026	09:33:00	25/02/2026	13:43:00	0.25	0.001	65	16,250	Planned	Planned Interruption	Replace LV conductor under HV lines
	F-300976-H	Tangihia	25/02/2026	14:23:34	25/02/2026	22:25:00	0.01	0.000	10	731	Unplanned	Defective Equipment	NF62632 - 2 faults- Replaced faulty LV fuses boxes that welded shut. - Repla
	F-300979-H	Tikipunga Hill	25/02/2026	18:40:00	25/02/2026	19:37:00	0.01	0.000	16	912	Unplanned	Defective Equipment	NF62639 - Repaired spragged HV line
	F-300982-H	North River	25/02/2026	23:56:52	26/02/2026	01:06:42	0.15	0.002	138	9,637	Unplanned	Third Party Interference	NF62645 - Car vs. Private pole. Customer reported LV lines on ground spark
	O-300901-H	Tangowahine	26/02/2026	08:31:12	26/02/2026	16:21:04	0.02	0.000	3	1,410	Planned	Planned Interruption	Install 66kV poles
	O-301264-H	Paparoa	26/02/2026	09:01:00	26/02/2026	13:58:00	0.05	0.002	148	42,381	Planned	Planned Interruption	Network Renewal - Replace 8 spans of conductors
	F-300985-H	Mains Ave	26/02/2026	12:42:46	26/02/2026	20:05:45	0.66	0.001	97	42,969	Unplanned	Third Party Interference	NF62655 - Truck Vs pole 16328
	O-300709-H	Tamaterau	27/02/2026	09:03:06	27/02/2026	16:20:12	1.48	0.003	221	96,599	Planned	Planned Interruption	Replacing 11kV Conductor. Remove KL 9181
	F-301000-H	Paparoa	27/02/2026	18:17:36	27/02/2026	21:00:00	0.37	0.000	595	23,996	Unplanned	Wildlife	NF62732 - 2x HV lines down between poles 21012 & 21013 - Bird strike
	F-301003-H	Te Kopuru	28/02/2026	08:28:56	28/02/2026	08:44:53	0.14	0.015	956	9,154	Unplanned	Defective Equipment	Sw 2255 FPI indication. Lined Sw 2255 after 15 mins(Suspect caused by b
	O-300757-H	Fraser	28/02/2026	08:54:11	28/02/2026	12:19:21	0.00	0.000	1	205	Planned	Planned Interruption	Repair oil leak LV bushing and neutral bushing
	F-301006-H	Te Kopuru	28/02/2026	10:42:21	28/02/2026	12:45:57	0.03	0.001	37	2,228	Unplanned	Defective Equipment	NF62735 Broken HV jumper & Rusted HV fuses - K157
	F-301015-H	Marsden Bay	28/02/2026	22:42:57	1/03/2026	19:36:48	0.07	0.001	48	4,465	Unplanned	Defective Equipment	NF62740 - UG cable from Links 5049 burnt out at crucifix (power on time ic
	F-301018-H	Langs Beach	1/03/2026	01:04:19	1/03/2026	01:19:43	0.12	0.012	812	7,721	Unplanned	Adverse Weather	Tripped B&C phase EF, closed in 15min
	O-300499-H	Hatea Drive	1/03/2026	08:36:00	1/03/2026	18:37:00	0.99	0.002	107	64,260	Planned	Planned Interruption	New RMU install - Shut down ran overtime
	O-300982-H	Tangowahine	2/03/2026	08:32:05	2/03/2026	16:09:56	0.02	0.000	3	1,374	Planned	Planned Interruption	Install 66kV conductor over 11kV
	O-301033-H	Kokopu	2/03/2026	09:01:07	2/03/2026	11:51:16	0.44	0.003	167	28,415	Planned	Planned Interruption	Replace crossarm and hardware
	O-301108-H	Titoki	2/03/2026	09:03:00	2/03/2026	14:50:00	0.02	0.000	4	1,367	Planned	Planned Interruption	Replace Tx W188 and hardware
	O-301135-H	Tamaterau	2/03/2026	09:11:25	2/03/2026	14:17:59	0.56	0.002	119	36,481	Planned	Planned Interruption	Tree Clearing Work
	F-301021-H	Access Rd	2/03/2026	16:18:00	2/03/2026	18:23:00	0.03	0.001	40	1,670	Unplanned	Defective Equipment	NF62797Jumper of top of HV fuses due to burnt out impact
	F-301030-H	Titoki	2/03/2026	21:56:45	3/03/2026	00:30:00	0.17	0.001	74	11,341	Unplanned	Defective Equipment	NF62808Broken 11kV line
	F-301039-H	Springs Flat	3/03/2026	15:58:29	3/03/2026	17:00:08	0.81	0.016	1,040	52,586	Unplanned	Third Party Interference	NF62842 - Car vs. Pole - initial report was eastern side of road (11kV & 33kV
	O-301009-H	Tangowahine	4/03/2026	08:30:58	4/03/2026	15:40:07	0.02	0.000	3	1,287	Planned	Planned Interruption	Install 66kV conductor
	O-301378-H	Treatment	4/03/2026	09:06:00	4/03/2026	12:46:00	0.00	0.000	1	220	Planned	Planned Interruption	Downgrade Transformer WO310
	F-301054-H	Kaiwaka South	4/03/2026	10:31:51	4/03/2026	18:03:13	0.74	0.003	194	48,152	Unplanned	Third Party Interference	NF62867 - Car vs Pole
	O-301210-H	Coast	5/03/2026	08:36:30	5/03/2026	18:47:16	1.27	0.003	177	82,556	Planned	Planned Interruption	- Remove Sw 2166- Connect new 11kV line from Pole 912177-912904 throu
	O-300109-H	Paparoa	5/03/2026	09:06:00	5/03/2026	17:57:00	1.12	0.003	184	73,168	Planned	Planned Interruption	Replace pole, cross-arms and hardware
	O-301381-H	Treatment	5/03/2026	09:07:00	5/03/2026	13:00:00	0.00	0.000	1	233	Planned	Planned Interruption	Downgrade Tx
	O-301213-H	North Dargaville	6/03/2026	09:04:29	6/03/2026	15:08:00	0.45	0.001	80	29,081	Planned	Planned Interruption	Network Maintenance - Pole & x-arm replacements
	O-300964-H	Ararua	6/03/2026	09:17:00	6/03/2026	14:02:00	2.09	0.007	477	135,945	Planned	Planned Interruption	Replace poles, cross-arms & hardware
	F-301072-H	Taipuha	7/03/2026	16:17:45	7/03/2026	22:12:00	0.18	0.004	237	11,504	Unplanned	Defective Equipment	NF62991 - Loose hanging LV Neutral contact with HV jumper (Hi Lo Clash)
	F-301075-H	Waipu	8/03/2026	02:56:16	8/03/2026	07:43:00	0.74	0.003	168	48,171	Unplanned	Defective Equipment	NF62993 - HV Line down (Center phase). Broke away at top of insulator.
	O-300058-H	Treatment	8/03/2026	08:38:00	8/03/2026	15:51:00	0.03	0.000	4	1,732	Planned	Planned Interruption	Replace Tx WO185, pole and hardware
	O-300898-H	Paranui	8/03/2026	08:44:00	8/03/2026	14:57:00	0.01	0.000	1	373	Planned	Planned Interruption	Oil leak repair & maintenance of transformer
	O-301045-H	Tangowahine	9/03/2026	08:32:00	9/03/2026	13:51:41	0.01	0.000	3	959	Planned	Planned Interruption	Install 66kV conductor
	O-300118-H	Paparoa	10/03/2026	08:20:00	10/03/2026	14:56:00	0.26	0.005	332	16,728	Planned	Planned Interruption	Pole, hardware and conductor replacement. GEN beyond pole 915338
	O-300418-H	Te Kopuru	10/03/2026	09:28:00	10/03/2026	14:50:00	0.08	0.000	16	5,152	Planned	Planned Interruption	Upgrade Tx, replace cross-arms and hardware
	F-301078-H	Brynderwyn	10/03/2026	12:01:01	10/03/2026	19:25:00	0.29	0.003	196	18,685	Unplanned	Third Party Interference	NF63073 - Digger struck overhead lines btwn Pole 49805 & 49806. Replac
	F-301081-H	Onoke	10/03/2026	16:23:11	11/03/2026	03:13:30	2.48	0.023	1,502	161,719	Unplanned	Third Party Interference	NF63088 - Car Vs Pole. Installed temp break @ Pole 904493.
	F-301084-H	Tamaterau	10/03/2026	21:01:22	11/03/2026	04:24:24	1.23	0.017	1,568	80,673	Unplanned	Adverse Weather	NF63093 - AB ph OC. Portable FPIs @ Pole 51812 activated. Install Temp Br
	F-301093-H	Langs Beach	11/03/2026	08:22:57	11/03/2026	08:38:47	0.17	0.012	812	11,141	Unplanned	Defective Equipment	Trip EF / A Phase Involved. FPI indication at sw 8090. 15 Min closed feeder
	O-301150-H	Titoki	11/03/2026	09:12:00	11/03/2026	15:49:00	1.32	0.003	222	85,919	Planned	Planned Interruption	Replace poles, Tx, conductors and hardware - Slightly delayed restoration
	F-301096-H	Langs Beach	11/03/2026	09:12:15	11/03/2026	18							

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This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the multi-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

F-301054-H	Tangawahine	Dargaville CB8	12/03/2026	08:38:59	12/03/2026	15:55:48	0.02	0.000	3	1,310	Planned	Planned Interruption	Install 66kV conductor
Q-300121-I	Paparoa	Mareretu CB6	08:55:00	12/03/2026	16:06:00	16:06:00	1.42	0.003	226	92,465	Planned Interruption	Replace poles, crossarms and conductor	Delay due to 1 x IASM left on the
F-301111-H	Taihuha	Mareretu CB1	12/03/2026	12:28:20	12/03/2026	13:26:00	0.11	0.007	464	7,066	Unplanned	Defective Equipment	NF63153 - Broken jumper @ crucifix, MTU CB 1 showing OA
F-301117-H	Paparoa	Mareretu CB6	12/03/2026	14:33:54	12/03/2026	14:39:41	0.03	0.006	369	2,134	Unplanned	Human Error	Tripping caused by lvening line with earth still in place on S-300381-H.
Q-300967-H	Ararua	Mareretu CB2	13/03/2026	09:04:00	13/03/2026	12:17:00	1.41	0.007	476	91,868	Planned	Planned Interruption	Network Maintenance - replace poles, crossarms and hardware
F-301126-H	Hakaru	Kaikawa CB1032	14/03/2026	14:52:23	14/03/2026	15:07:36	0.20	0.013	851	12,949	Unplanned	Unknown	A&B phase O/C - Unknown cause, F4 closed in 15mins
F-301129-H	Kaka St	Whangarei South CB1032	14/03/2026	16:56:13	14/03/2026	17:18:03	0.08	0.006	372	5,317	Unplanned	Vegetation	NF63215 - A&B phase O/C. Palm tree branch on lines Cnr of Albert St &
Q-301309-H	Thelma Road	Mangawhai North CB4	15/03/2026	09:08:20	15/03/2026	10:47:34	0.47	0.005	307	30,465	Planned	Planned Interruption	Install new switch 10247
F-301138-H	Puweru	Maungatapere CB7	16/03/2026	08:34:53	16/03/2026	08:50:50	0.11	0.007	468	7,465	Unplanned	Unknown	15 min close - O/C B&C
Q-301222-H	Titoki	Poroti CB1032	16/03/2026	09:15:13	16/03/2026	15:10:53	0.05	0.000	9	3,201	Planned	Planned Interruption	Replace 11kV pole & crossarms
F-301153-H	Jordan Valley	Hikurangi CB1102	16/03/2026	18:21:27	16/03/2026	19:00:59	0.00	0.000	1	40	Unplanned	Unknown	NF63271 - Found fuse links 602 x2 blown, opened 3rd fuse, patrolled, foud
F-301156-H	Whau Valley	Tikipunga CB1	17/03/2026	05:47:16	17/03/2026	07:32:00	0.23	0.020	1,286	15,193	Unplanned	Wildlife	NF63272 / Feeder de-energised for safety until Tx fuses isolated (loud no
Q-301057-H	Tangawahine	Dargaville CB8	17/03/2026	08:33:26	17/03/2026	15:41:31	0.02	0.000	3	1,284	Planned	Planned Interruption	Install 66kV & 11kV conductor
Q-300142-I	Paparoa	Mareretu CB6	17/03/2026	08:49:00	17/03/2026	15:47:00	0.42	0.006	410	27,262	Planned	Planned Interruption	Pole, crossarms & conductor replacements. Delay on outage due to Gen
F-301171-H	Tangawahine	Dargaville CB8	18/03/2026	08:30:08	18/03/2026	08:49:21	0.15	0.009	577	9,481	Unplanned	Unknown	Trip EF - Unknown
Q-301225-H	Titoki	Poroti CB1032	18/03/2026	09:04:39	18/03/2026	17:23:53	0.10	0.000	13	6,490	Planned	Planned Interruption	Replace poles and conductor - Delayed restoration due to Pole hole issue
Q-301330-H	Swamp North	Hikurangi CB1042	18/03/2026	09:10:00	18/03/2026	15:21:00	0.27	0.001	47	17,437	Planned	Planned Interruption	Install new Tx and clear trees
F-301183-H	Paranui	Tikipunga CB6	18/03/2026	19:39:00	18/03/2026	21:56:00	0.04	0.000	18	2,466	Unplanned	Defective Equipment	NF63355 - Replaced broken pole found by drone inspection.
F-301168-H	Tangawahine	Dargaville CB8	19/03/2026	08:31:20	19/03/2026	17:01:35	1.35	0.003	180	87,750	Planned	Planned Interruption	Reconfigure 11kV lines to Tx
Q-300178-I	Paparoa	Mareretu CB6	19/03/2026	08:44:00	19/03/2026	14:02:00	1.05	0.003	226	68,391	Planned	Planned Interruption	upgrade conductors
Q-300085-I	Swamp North	Hikurangi CB1042	19/03/2026	09:49:00	19/03/2026	15:21:00	0.08	0.000	15	4,980	Planned	Planned Interruption	tree clearing works & TX KB309 inspection.
Q-300211-I	Cartwright Rd	Onerahi CB6	19/03/2026	10:23:00	19/03/2026	14:58:00	0.32	0.001	76	20,900	Planned	Planned Interruption	Install new pole 916237
F-301186-H	Whangarei Heads	Parua Bay CB3	19/03/2026	11:03:35	19/03/2026	11:18:50	0.19	0.012	799	12,101	Unplanned	Unknown	Overcurrent trip B & C. 15 Min Close & BTN
F-301192-H	North Dargaville	Dargaville CB1	19/03/2026	17:14:36	19/03/2026	17:30:55	0.05	0.003	197	3,214	Unplanned	Unknown	Trip to lockout while fed from CB6 DAR due to NAR13373 & 15 min close
Q-300106-I	Titoki	Poroti CB1032	20/03/2026	09:11:00	20/03/2026	12:56:00	0.00	0.000	1	225	Planned	Planned Interruption	Replace Tx, cross-arms and hardware
Q-300223-I	Tangawahine	Dargaville CB8	20/03/2026	09:32:00	20/03/2026	13:05:00	0.07	0.000	21	4,473	Planned	Planned Interruption	Replace pole
Q-301273-H	Titoki	Poroti CB1032	20/03/2026	09:45:00	20/03/2026	14:37:00	0.02	0.000	4	1,149	Planned	Planned Interruption	Replace crossarms and conductor
Q-300199-I	Taihuha	Mareretu CB1	20/03/2026	10:05:00	20/03/2026	13:02:00	0.06	0.000	23	4,071	Planned	Planned Interruption	Replace pole
F-301201-H	Alamein Ave	Onerahi CB3	20/03/2026	15:48:06	20/03/2026	16:23:05	0.55	0.016	1,029	35,844	Unplanned	Unknown	S-300423-H / When changing relay setting on CB3 ONE it cause a trip. Go
F-301207-H	North Dargaville	Dargaville CB1	21/03/2026	08:52:00	21/03/2026	10:22:06	0.03	0.001	56	1,914	Unplanned	Wildlife	NF63437 - HV line down at pole 27001, caused by possum.
F-301216-H	Tangawahine	Dargaville CB8	22/03/2026	10:44:57	22/03/2026	11:53:46	0.12	0.003	204	8,031	Unplanned	Third Party interference	NF63445 - Tripped O/C B&C phase, Followed up customer call before liv
F-301219-H	Kokopu	Poroti CB1022	22/03/2026	14:13:37	22/03/2026	19:15:07	0.39	0.006	413	25,523	Unplanned	Third Party interference	NF63447 - Tractor vs HV lines x2 sites (pole 31209 to 31208 & pole 31211
Q-301279-H	Titoki	Poroti CB1032	23/03/2026	09:26:06	23/03/2026	14:55:15	0.11	0.000	22	7,241	Planned	Planned Interruption	Replace pole, Tx & conductor
F-301234-H	Waiere	Mareretu CB5	23/03/2026	17:34:44	23/03/2026	18:37:42	0.05	0.001	55	3,463	Unplanned	Defective Equipment	NF63481 - replace broken insulators @ pole 21227 & 21240
Q-301237-H	Hakaru	Kaikawa CB1032	23/03/2026	19:26:20	23/03/2026	19:45:20	0.09	0.013	851	5,805	Unplanned	Unknown	Tripped B&C O/C, unknown cause
Q-300181-I	North Dargaville	Dargaville CB1	24/03/2026	08:31:03	24/03/2026	14:25:49	0.26	0.006	410	16,939	Planned	Planned Interruption	Network Renewal - Pole, crossarms & conductor replacements
F-301252-H	Titoki	Poroti CB1032	25/03/2026	07:48:00	25/03/2026	09:38:00	0.02	0.000	10	1,100	Planned	Wildlife	NF/63537 - x2 Blown HV Fuses. Possible Bird cause (lines above pond)
Q-300193-I	Pataua	Parua Bay CB1	25/03/2026	09:37:45	25/03/2026	11:50:59	0.22	0.002	106	14,123	Unplanned	Planned Interruption	Re-sag HV & LV lines
F-301270-H	Tamateraau	Onerahi CB7	25/03/2026	13:46:00	25/03/2026	14:47:00	0.08	0.001	90	4,981	Unplanned	Other Cause	NF63555/ Remove temp break pole 51832 (Original previous intermitten
F-301276-H	Tangawahine	Dargaville CB8	25/03/2026	15:42:50	25/03/2026	23:01:00	0.44	0.011	730	28,468	Unplanned	Defective Equipment	NF63570 - Repaired HV conductor and lowered crossarm for clearance
F-301282-H	North Dargaville	Dargaville CB1	25/03/2026	19:28:22	26/03/2026	11:11:00	1.09	0.004	262	71,091	Unplanned	Defective Equipment	NF63575/ Wraplock binder corrosion at HV Pins
F-301279-H	North Dargaville	Dargaville CB1	25/03/2026	20:16:00	26/03/2026	10:58:00	0.46	0.002	152	29,662	Unplanned	Defective Equipment	NF63577 - Repaired HV lines down - Cause not clear, Possible clash or tre
F-301288-H	Whakapara	Hikurangi CB1112	25/03/2026	20:57:04	26/03/2026	04:57:00	1.83	0.022	1,442	119,490	Unplanned	Defective Equipment	NF63578 - Replaced broken crossarm & lines down
F-301291-H	Matapouri	Ngunguru CB1032	25/03/2026	21:48:03	25/03/2026	22:06:34	0.22	0.012	802	14,215	Unplanned	Adverse Weather	A & B OC. No FPIs @ SW 721
F-301294-H	Ruatangata	Kamo CB6	25/03/2026	22:07:23	25/03/2026	23:37:00	0.39	0.011	746	25,521	Unplanned	Adverse Weather	NF63580 - Reports of loud bang & sparks bottom of Parakiro - no hard
F-301300-H	North River	Ruakaka CB7	26/03/2026	00:03:28	26/03/2026	05:50:00	0.50	0.008	633	32,417	Unplanned	Vegetation	NF63581 - Clear tree from lines
F-301306-H	Tutukaka Block	Ngunguru CB1082	26/03/2026	02:39:04	26/03/2026	03:18:01	0.31	0.010	671	19,931	Unplanned	Adverse Weather	SW 10332 FPIs A,B & C
F-301309-H	North Dargaville	Dargaville CB1	26/03/2026	02:40:10	26/03/2026	03:17:04	0.29	0.008	537	18,730	Unplanned	Adverse Weather	T & C after 15 mins. Recf 1540 tripped at same time.Excludes Sw 3140 (o
F-301315-H	Coast	Dargaville CB6	26/03/2026	03:42:25	26/03/2026	13:34:00	0.58	0.003	221	37,832	Unplanned	Vegetation	NF63582 - HV Lines down between Pole 55406 & Pole 55407
F-301318-H	Tutukaka Block	Ngunguru CB1082	26/03/2026	06:37:17	26/03/2026	15:55:07	3.15	0.008	501	205,389	Unplanned	Vegetation	NF63588/ HV Line down mid span. faultman reported vegetation likely c
F-301321-H	Matapouri	Ngunguru CB1032	26/03/2026	08:43:18	26/03/2026	09:07:04	0.28	0.012	876	18,332	Unplanned	Adverse Weather	Trip OC Phase AB. Unknown, High winds and Heavy Rain
F-301330-H	Ararua	Mareretu CB2	26/03/2026	09:31:06	26/03/2026	18:16:00	1.33	0.013	802	86,408	Unplanned	Defective Equipment	NF 63602HV line clashed in wind & burnt down - didn't have a stagger -
F-301333-H	Mangawhai Heads	Mangawhai North CB1	26/03/2026	10:05:48	26/03/2026	18:52:00	0.24	0.001	83	15,356	Unplanned	Defective Equipment	NF 63593Repair cable fault at crucifix
F-301336-H	ToeToe Rd	Kioreroa CB7	26/03/2026	10:13:52	26/03/2026	14:10:00	0.42	0.009	613	27,130	Unplanned	Vegetation	NF63604 Repair LV Lines down due to trees
F-301342-H	North Dargaville	Dargaville CB1	26/03/2026	17:02:06	26/03/2026	17:21:44	0.06	0.003	197	3,868	Unplanned	Adverse Weather	Trip OC Phase ABC
F-301345-H	Titoki	Poroti CB1032	26/03/2026	17:45:18	27/03/2026	00:53:00	0.47	0.005	304	30,380	Unplanned	Vegetation	NF 63640Tree through lines pole 50657-50658
Q-300724-H	Parua Bay	Parua Bay CB2	27/03/2026	09:01:00	27/03/2026	15:30:00	0.86	0.002	144	56,016	Planned	Planned Interruption	Replace pole and hardware. Install new Tx
Q-300343-I	Puweru	Maungatapere CB7	27/03/2026	09:03:29	27/03/2026	14:43:17	0.10	0.000	19	6,456	Planned	Planned Interruption	Install new Tx
F-301366-H	North River	Ruakaka CB7	27/03/2026	19:55:07	28/03/2026	01:59:00	0.43	0.006	374	27,807	Unplanned	Vegetation	NF63692 - FENZ call for trees burning from lines. De-energised remotel
F-301369-H	Ruawal Town	Ruawai CB1072	27/03/2026	23:49:10	28/03/2026	00:05:31	0.04	0.005	323	2,540	Unplanned	Unknown	T & C > 15mins, A & B FPIs @ SW 2078
F-301372-H	Pataua	Parua Bay CB1	28/03/2026	18:49:16	28/03/2026	20:07:37	1.14	0.015	961	74,033	Unplanned	Wildlife	NF63710 - Unable to backfeed FPI switches due to operational restriction
F-301381-H	Walton St	Whangarei South CB1022	29/03/2026	02:03:00	29/03/2026	15:41:00	1.32	0.007	436	86,161	Unplanned	Third Party interference	NF63713 - Car Vs pole 35633 (Temp break installed)
Q-300073-I	Te Kopuru	Dargaville CB2	30/03/2026	09:08:00	30/03/2026	15:32:00	0.04	0.000	6	2,304	Planned	Planned Interruption	Pole changes
Q-300145-I	Dunns Rd	Ruawai CB1082	30/03/2026	09:15:00	30/03/2026	16:03:00	0.11	0.000	18	7,344	Planned	Planned Interruption	Network Maintenance - X-arm & pole changes
Q-300862-H	Otonga	Hikurangi CB1032	30/03/2026	09:21:00	30/03/2026	14:40:00	0.22	0.001	44	14,036	Planned	Planned Interruption	Upgrade tx and pole hardware
F-301384-H	Tangawahine	Dargaville CB8	30/03/2026	10:45:31	30/03/2026	14:27:00	0.22	0.003	202	14,658	Unplanned	Defective Equipment	Fault caused by HV line falling from deadend during LL works at Sw 2209
F-301387-H	Fert. Works	Kioreroa CB6	30/03/2026	13:26:00	30/03/2026	14:01:00	0.00	0.000	2	70	Unplanned	Defective Equipment	NF63733 - opened to test/check HV fuses due to local high readings @ Tx
F-301390-H	Fert. Works	Kioreroa CB6	30/03/2026	15:41:00	30/03/2026	17:50:00	0.00	0.000	2	258	Unplanned	Defective Equipment	NF63733 - Replace Tx WO207
F-301393-H	Tamateraau	Onerahi CB7	30/03/2026	20:28:19	30/03/2026	22:28:33	0.39	0.009	561	25,462	Unplanned	Unknown	NF63782 / Trip B phase overcurrent. Large Explosion reported near subs
Q-300388-I	Paparoa	Mareretu CB6	31/03/2026	08:22:21	31/03/2026	15:04:59	0.16	0.007	466	10,229	Planned	Planned Interruption	Pole, crossarms & conductor replacements
Q-301084-H	Titoki	Poroti CB1032	31/03/2026	09:25:18	31/03/2026	14:27:00	0.03	0.000	6	1,810	Planned	Planned Interruption	Replace pole & TX W306
F-301396-H	North Dargaville	Dargaville CB1	31/03/2026	15:17:45	31/03/2026	20:41:35	0.01	0.000	3	972	Unplanned	Defective Equipment	NF63795 - replace broken X-arm

Company Name	Northpower
For Year Ended	31 March 2026

SCHEDULE 10a: REPORT ON INTERRUPTIONS

This schedule requires raw interruption data for the disclosure year. SAIDI and SAIFI is to be recorded using the mini-count approach. Where multiple feeders are affected, the interruption record is to be split into multiple interruptions, ie, one interruption record per feeder. This information is part of audited disclosure information (as defined in section 1.4 of this ID determination), and so is subject to the assurance report required by section 2.8.

sch ref

[illegible]

¹ Extend table as necessary to disclose information for all individual interruptions

Company Name	Northpower
For Year Ended	31 March 2026

Schedule 14 Mandatory Explanatory Notes

1. This schedule requires EDBs to provide explanatory notes to information provided in accordance with clauses 2.3.1, 2.4.21, 2.4.22, and subclauses 2.5.1(1)(f), and 2.5.2(1)(e).
2. This schedule is mandatory—EDBs must provide the explanatory comment specified below, in accordance with clause 2.7.1. Information provided in boxes 1 to 11 of this schedule is part of the audited disclosure information, and so is subject to the assurance requirements specified in section 2.8.
3. Schedule 15 (Voluntary Explanatory Notes to Schedules) provides for EDBs to give additional explanation of disclosed information should they elect to do so.

Return on Investment (Schedule 2)

4. In the box below, comment on return on investment as disclosed in Schedule 2. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 1: Explanatory comment on return on investment

The calculated post tax ROI and vanilla ROI for disclosure year were 5.70% and 6.34% respectively. This compares to 3.59% and 4.31% for the previous year.

The increase in the ROI is driven by several factors including higher CPI for FY26 (FY25:2.53% v FY26: 3.08%), RAB growth and revaluation uplift.

Regulatory Profit (Schedule 3)

5. In the box below, comment on regulatory profit for the disclosure year as disclosed in Schedule 3. This comment must include-
 - 5.1 a description of material items included in other regulated income (other than gains / (losses) on asset disposals), as disclosed in 3(i) of Schedule 3; and
 - 5.2 information on reclassified items in accordance with subclause 2.7.1(2).

Box 2: Explanatory comment on regulatory profit

Other regulatory income of \$978k relates to application fees and value-added work on charged to customers. This income was received in the normal course of business.

Merger and acquisition expenses (3(iv) of Schedule 3)

6. If the EDB incurred merger and acquisitions expenditure during the disclosure year, provide the following information in the box below-
- 6.1 information on reclassified items in accordance with subclause 2.7.1(2)
 - 6.2 any other commentary on the benefits of the merger and acquisition expenditure to the EDB.

Box 3: Explanatory comment on merger and acquisition expenditure

Not applicable – there was no incurred merger and acquisition expenditure during the disclosure year.

Value of the Regulatory Asset Base (Schedule 4)

7. In the box below, comment on the value of the regulatory asset base (rolled forward) in Schedule 4. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 4: Explanatory comment on the value of the regulatory asset based (rolled forward)

- The RAB roll-forward in Schedule 4 is determined in accordance with the IM requirements and is consistent with prior year.
- There were no reclassifications made.
- Disposed assets of \$160k mainly relates old transformers and plant and equipment.
- Shared assets in the RAB have been allocated with the application of the ABAA approach for this disclosure year. Refer box 8 for details.

Regulatory tax allowance: disclosure of permanent differences (5a(i) of Schedule 5a)

8. In the box below, provide descriptions and workings of the material items recorded in the following asterisked categories of 5a(i) of Schedule 5a-
- 8.1 Income not included in regulatory profit / (loss) before tax but taxable;
 - 8.2 Expenditure or loss in regulatory profit / (loss) before tax but not deductible;
 - 8.3 Income included in regulatory profit / (loss) before tax but not taxable;
 - 8.4 Expenditure or loss deductible but not in regulatory profit / (loss) before tax.

Box 5: Regulatory tax allowance: permanent differences

\$17k expenditure or loss in regulatory profit before tax but not tax deductible relates to non-deductible entertainment expenditure.

Regulatory tax allowance: disclosure of temporary differences (5a(vi) of Schedule 5a)

9. In the box below, provide descriptions and workings of material items recorded in the asterisked category 'Tax effect of other temporary differences' in 5a(vi) of Schedule 5a.

Box 6: Tax effect of other temporary differences (current disclosure year)

The tax effect of other temporary differences of \$127k represents tax on the movement between FY25 and FY26 in the following provisions:

- Holiday leave provisions
- Long service leave provisions
- Bonus accrual
- Doubtful debt provision
- Cost of financing

Cost allocation (Schedule 5d)

10. In the box below, comment on cost allocation as disclosed in Schedule 5d. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 7: Cost allocation

Cost allocations were calculated using the ABBA methodology as per Part 2.1 of the IM determination for business support.

- People and capability costs allocated using headcount as causal allocator.
- Digital costs allocated using either headcount, licence numbers or time as causal allocator.
- Finance costs allocated using gross margin or non-current assets as proxy allocator.
- Facilities costs allocated using floor space as causal allocator.
- Corporate costs allocated using non-current assets as proxy allocator.
- HSQE costs allocated using headcount as casual allocator.
- Marketing costs allocated using non-current assets as proxy allocator.

Asset allocation (Schedule 5e)

11. In the box below, comment on asset allocation as disclosed in Schedule 5e. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 8: Commentary on asset allocation

Asset allocations were calculated using the ABAA methodology as per Part 2.1 of the IM determination.

A summary of RAB assets that were allocated are as follows:

- Sub transmission line, distribution and LV line assets – shared pole assets used for fibre and network assets (proxy allocator).
- Distribution and LV cables – 100% of CBD ducts and civils exclusively used for the Fibre business.
- Other network assets – backhaul fibre assets shared between the Fibre and Network business (causal allocator).
- Land and buildings – estimated area shared between regulated network and non-network businesses (proxy allocator).

The method of asset allocations is consistent with the prior year. No items were reclassified.

Capital Expenditure for the Disclosure Year (Schedule 6a)

12. In the box below, comment on expenditure on assets for the disclosure year, as disclosed in Schedule 6a. This comment must include-
- 12.1 a description of the materiality threshold applied to identify material projects and programmes described in Schedule 6a;
- 12.2 information on reclassified items in accordance with subclause 2.7.1(2).

Box 9: Explanation of capital expenditure for the disclosure year

Total capital expenditure is in line with prior year. Spend under system growth was up compared to prior year, with bulk of this paid for via funding from capital contributions. Spend under asset replacement and renewal trend is consistent with prior year.

No items were reclassified.

Operational Expenditure for the Disclosure Year (Schedule 6b)

13. In the box below, comment on operational expenditure for the disclosure year, as disclosed in Schedule 6b. This comment must include-

- 13.1 Commentary on assets replaced or renewed with asset replacement and renewal operational expenditure, as reported in 6b(i) of Schedule 6b;
- 13.2 Information on reclassified items in accordance with subclause 2.7.1(2);
- 13.3 Commentary on any material atypical expenditure included in operational expenditure disclosed in Schedule 6b, a including the value of the expenditure, the purpose of the expenditure, and the operational expenditure categories the expenditure relates to.

Box 10: Explanation of operational expenditure for the disclosure year

- Asset replacement and renewal operating expenditure relates to work done to make good on defects identified during scheduled preventative maintenance inspections.
- There is no material atypical expenditure included in the operational expenditure.
- Total network opex is up compared to prior year. While asset replacement and renewal were down; service interruptions and emergencies, vegetation management, and routine and corrective maintenance and inspections were up.
- System operations and network support was up driven by increase in headcount and reclassification (refer note below).
- Business support overall was down mostly due to reclassification (refer note below). Business support cost not directly attributable – please refer Box 7
- Spend associated with network digital spend (maintenance, licensing, support) was reclassified from business support to system operations and network support in FY26.

Variance between forecast and actual expenditure (Schedule 7)

14. In the box below, comment on variance in actual to forecast expenditure for the disclosure year, as reported in Schedule 7. This comment must include information on reclassified items in accordance with subclause 2.7.1(2).

Box 11: Explanatory comment on variance in actual to forecast expenditure

Asset expenditure was overall 11% higher than target. System growth was up, with bulk of this paid for via funding from capital contributions. Spend on non-network assets and asset replacement and renewal was down mostly timing related.

Network Opex was 2% lower than target. Spend across routine and corrective maintenance and inspection and asset replacement and renewal was down (timing related) while service interruptions and emergencies was up (mostly adverse weather related).

Non-network Opex was 4% lower than target.

Information relating to revenues and quantities for the disclosure year

15. In the box below provide-

- 15.1 a comparison of the target revenue disclosed before the start of the disclosure year, in accordance with clause 2.4.1 and subclause 2.4.3(3) to total billed line charge revenue for the disclosure year, as disclosed in Schedule 8; and
- 15.2 explanatory comment on reasons for any material differences between target revenue and total billed line charge revenue.

Box 12: Explanatory comment relating to revenue for the disclosure year

Target revenue disclosed before the start of the year was in line with the total billed line charge revenue.

Network Reliability for the Disclosure Year (Schedule 10)

16. In the box below, comment on network reliability for the disclosure year, as disclosed in Schedule 10.

Box 13: Commentary on network reliability for the disclosure year

Defective equipment had the highest effect on network performance with severe weather being the contributory cause for some of these outages. Electricity network performance this year was impacted by an increased number of significant weather events. Overall, for FY26, 75% of SAIDI had weather as a contributing factor. Northland experienced 4 major events and 12 moderate weather events during this time, compared with no major events and 4 moderate events during winter in FY25. This resulted in higher unplanned outages and increased fault rates. Management remains confident that the underlying condition of the network is being managed appropriately. The key drivers of these events are external factors, including adverse weather, lightning, and third-party interference. Northpower is continuously improving its response and restoration processes to recover from these events as quickly and efficiently as possible.

Planned SAIDI stands high with the continuing focus on asset renewal across the network to ensure resilience and reliability.

Insurance cover

17. In the box below, provide details of any insurance cover for the assets used to provide electricity distribution services, including-

- 17.1 The EDB's approaches and practices in regard to the insurance of assets used to provide electricity distribution services, including the level of insurance;

- 17.2 In respect of any self-insurance, the level of reserves, details of how reserves are managed and invested, and details of any reinsurance.

Box 14: Explanation of insurance cover

Significant assets located in one place (e.g. zone substations, control room, other buildings) are insured under a comprehensive replacement insurance policy. Assets that are spread over a large area (e.g. lines, cables and distribution transformers) are uninsured.

Amendments to previously disclosed information

18. In the box below, provide information about amendments to previously disclosed information disclosed in accordance with clause 2.12.1 in the last 7 years, including:
- 18.1 a description of each error; and
- 18.2 for each error, reference to the web address where the disclosure made in accordance with clause 2.12.1 is publicly disclosed.

Box 15: Disclosure of amendment to previously disclosed information

No amendments to previously disclosed information.

Company Name Northpower

For Year Ended 31 March 2026

Schedule 15 Voluntary Explanatory Notes

(In this Schedule, clause references are to the Electricity Distribution Information Disclosure Determination 2012 – as amended and consolidated 3 April 2018.)

1. This schedule enables EDBs to provide, should they wish to-
- 1.1 additional explanatory comment to reports prepared in accordance with clauses 2.3.1, 2.4.21, 2.4.22, 2.5.1 and 2.5.2;
- 1.2 information on any substantial changes to information disclosed in relation to a prior disclosure year, as a result of final wash-ups.
2. Information in this schedule is not part of the audited disclosure information, and so is not subject to the assurance requirements specified in section 2.8.

3. Provide additional explanatory comment in the box below.

Box 1: Voluntary explanatory comment on disclosed information

S8. Billed Quantities + Revenues – ND7 consumption

Excludes consumption by private streetlights as we do not hold this information because we invoice on a wattage basis rather than consumption. Consumers provide voluntary consumption data for public streetlights only. This is consistent with prior years and does not have a significant impact on the disclosures in schedule 8.

S8. Billed Quantities + Revenues – Consumer discount

The discount each ICP receives is determined by the usage between 1 April 2025 and 31 March 2026 based on information supplied by the electricity retailers. This amount is calculated using the discount rates in our full pricing schedule available on our website, with a maximum payment amount of \$275.22 (plus GST).

We have selected '\$/kWh' as the standardised price component in the disclosure as ICP's usage is the main driver for variability, even though we do have discount rates on daily fixed charge.

S9b. Asset Age Profile

The asset age profile data has been presented by calendar year, which is consistent with prior years. This treatment has been adopted because we do not hold information on the month of installation for historic assets and therefore are not able to align the data to 31 March year ends.

S9c. Urban and Rural circuit length

The breakdown of the Urban and Rural circuit length has been calculated using the urban-rural 2023 generalised layer from Stats NZ. This reflects a notable change in the expansion of urban areas in several areas and Mangawhai has transitioned from a rural settlement to a small urban area.

S10 Report on Network Reliability

Reliability measures have been updated from 1 April 2025 in line with the Commerce Commission requirements to include successive interruptions as an additional SAIDI and SAIFI value if restoration of supply occurs for longer than a minute before being interrupted again. Comparative results using previous method will continue to be produced until DY27.

Previously during the interruption to supply, if some customers were temporarily restored for a short period due to switching operations carried out in the course of locating a fault (e.g. opening a switch, reclosing a circuit breaker to identify which section has the fault, and repeating this along the circuit until the fault is identified) Northpower treated this activity as one interruption because, until the fault was located and addressed, supply had not properly been restored along the HV.

From 1 April 2025 successive interruptions have been recorded as an additional SAIFI and SAIDI value if restoration of supply occurs for longer than one minute before being interrupted again. Comparative results using the EDB's current method will be produced for DY25 and DY26.

NORTHPOWER NETWORK YEAR TO 31 MARCH 2026 ELECTRICITY DISTRIBUTION INFORMATION DISCLOSURE (EDID) FOR RELATED PARTY TRANSACTIONS

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Summary of Northpower Network's Related Party Transactions

(Clause 2.3.8 of EDID requirements)

Related Party	Nature of Relationship	Principal Activity of Related Party	FY26 Expenditure with Related Party
Northpower Energy Services Division	Both Northpower Network and Energy Services Divisions are part of Northpower Limited	The Energy Services Division provides maintenance and construction services for the electricity network.	Capital expenditure \$35.8m Operating expenditure (maintenance) \$14.2m
Northpower Fibre Limited	Northpower Limited is a shareholder of Northpower Fibre Limited	Northpower Fibre Limited owns and operates an ultra-fast broadband network in the Whangarei area.	Operating expenditure (leased fibre SCADA circuit for communications) \$127k
Electricity Engineers' Association (EEA)	Mr Michael Gibbs is COO Northpower Network and an Executive Committee Member of the Electricity Engineers' Association.	Professional engineers employed by Northpower Network are members of the EEA and purchase products from EEA.	Operating expenditure \$57k

Summary of Northpower Network's Policy in Respect of Procurement of Assets or Goods or Services from any Related Party

(Clause 2.3.10 of EDID requirements)

Purpose

This is a summary of the policy that outlines Northpower Network's approach to purchasing goods, services or assets from its related parties, including how those assets are valued.

Introduction

This document outlines Northpower Network's approach to purchasing goods, services or assets from its related parties, including how those assets are valued.

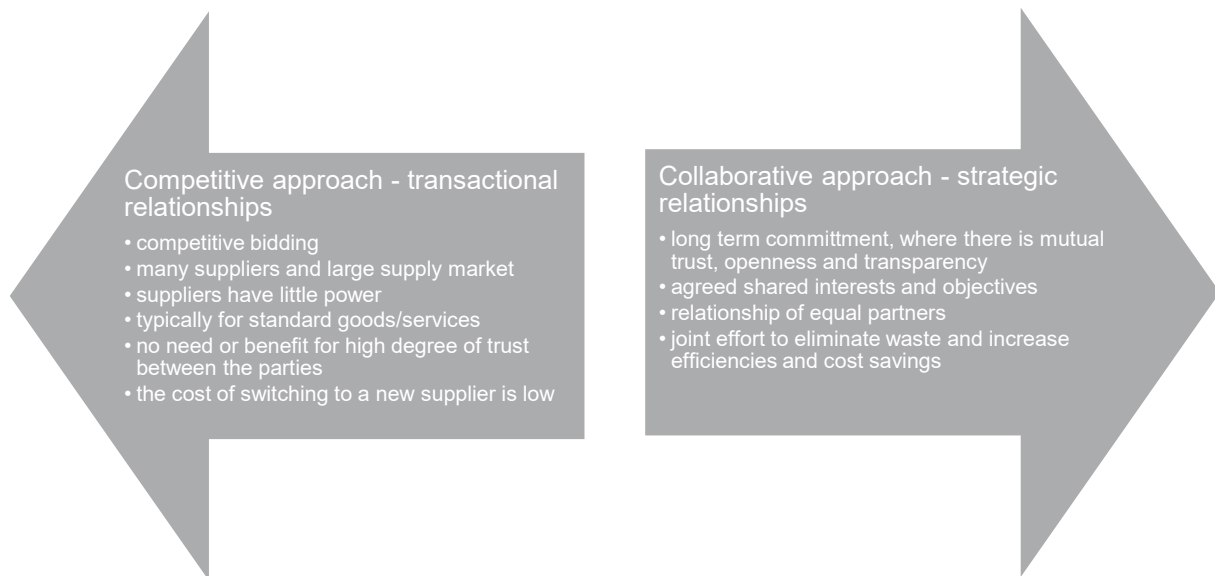
Procurement Objectives

The following objectives will inform Network's decision around the procurement of goods and services:

1. Ensuring that the services delivered meet the requirements and expectations of the consumers of Whangarei and Kaipara.
2. A delivery model that is cost effective and delivers efficiencies for the long-term benefit of consumers.
3. Achieving a high performing HSQE culture across all areas of its business, including staff and contractors.
4. The delivery of works programmes in accordance with Northpower's asset management strategies, including accessing resources to meet peak workloads.
5. Achieving innovation and continuous improvement in the areas identified above.

The choice around suppliers and procurement models, including transactions with related parties, will depend on the existing market for the specific goods or services, the strategic importance of the services, and the long-term needs of Network and its consumers.

Strategic supplier relationships are more likely to be based on a collaborative approach, underpinned by long term relationships. In contrast, goods or services with characteristics supporting a transactional relationship are likely to be subject to market contestability.



Where goods or services are not acquired through market contestability, Northpower will ensure that transactions are valued as if they were an arm's-length transaction.

Valuation of Transactions

Transactions between Network and its related parties will be conducted and valued as if it were an arm's-length transaction.

To meet these requirements, the following principles will be applied to all transactions with a related party who is providing goods or services to Network:

1. The value of a good or service acquired by Network must be given a value not greater than if that transaction had the terms of an arm's-length transaction;
2. The value of an asset or good or service sold or supplied to Network must be given a value not less than if that transaction had the terms of an arm's-length transaction;
3. Network will use an objective and independent measure in determining the terms of an arm's-length transaction for the purpose of principles 1 and 2 above.

Objective & Independent Measures of Value

Northpower will ensure that transactions with its related parties are valued on arm's-length terms by utilising independent and objective measures to establish that a related party transaction value is consistent with the value that would have otherwise been charged by an unrelated party commissioned to do the same work.

Methods used may include any or all of the following depending on the nature of the proposed transaction, the information reasonably available and what is practicable in the circumstances given the market for the relevant services.

- Commissioning a third party to undertake market benchmarking of the prices of substantially similar good or services.
- Conducting a tendering process for the goods or services.

- Undertaking internal benchmarking of the related party transactions against substantially same goods or services provided (by the related party) to its other customers.
- Engaging an expert to undertake an independent valuation to determine market value of the goods or service.

Procurement processes

External procurement processes will follow the Northpower Group Procurement Policy. Subject to Appendix 2 – Delegated Authority for Related Parties, all transactions, including those with related parties, must follow the Northpower Group Delegated Authorities Policy.

Confidentiality

The Northpower Group will adopt appropriate processes to protect the confidential and commercially sensitive information of its customers, its related parties and suppliers. These provisions include:

- The company will comply with the protocols outlined in Appendix 1 – Tendering involving Related Parties, where a tendering process is used.
- Appropriate protocols include information barriers, confidentiality undertakings and anonymisation of data.

Contractual Arrangements

Contractual arrangements with related parties will replicate good industry practice, be subject to regular review against market benchmarks, and may include an independent review.

Independent Representation

In some circumstances, it may be necessary for Network and its related parties to engage separate legal representation to provide sign off on the respective commercial terms.

Success Measures (Outcomes)

Successful implementation of this Network Policy will achieve the following outcomes:

- The Network Policy principles and objectives are met.
- Related party transactions are of a comparable value to relevant third-party transactions.
- Network procurement processes are followed.

Tendering Involving Related Parties

The protocols set out below will be implemented by Northpower Network in order to receive and evaluate bids from related parties alongside third party contractors on a fair and compliant basis. These will also enable Northpower to mitigate process risks and enhance the attractiveness of the project for tenderers considering whether or not to submit a response.

- Disclosure that a related party has the capability to perform the project and will be invited to submit a bid.

- Disclosure of Evaluation Criteria in tender documents.
- Information barriers between Network and its related parties.
- Confidentiality undertakings required from Tenderers.
- Undertaking that pre-existing Intellectual Property is retained by Tenderers.
- Documentation of the Procurement Process to demonstrate probity.
- Briefings and de-briefings with successful and unsuccessful Tenderers.

The following two protocols may also be considered for sensitive RFPs

- Paying a stipend to Tenderers
- Appointing a Probity Adviser

A description of how Northpower Network's related party policy is applied in practice

(Clause 2.3.12.1 of EDID requirements)

Major capital projects (typically a defined set of works with a value of over \$250k) conducted by Northpower Network are generally based on fixed price contracts. Network management will determine whether these projects should be subject to a competitive tender process or negotiated directly with Northpower Network's contracting partner, Northpower Energy Services Division or negotiated directly with other external parties. In assessing whether these projects should be subject to tender, Northpower Network considers:

- The urgency of the project in terms of network function and safety
- Contractor availability and capability
- Percentage of capitals works allocated to Energy Services under Yours-to-Loose to meet Service Level Agreement (SLA) requirements
- Whether the project will be seen as attractive to external contractors. This review involves factors such as the size of the project, the number of crews required, the type of work being undertaken, travel and mobilisation costs and outcome of recent comparable market engagements or tender activities.

Competitive tender follows established tender processes that are based on procurement best practices. Northpower Energy Services Division may be given the option to participate in the competitive tender process.

The specialised nature of construction and maintenance services, including management of safety risks, dynamic workflow requirements and short response times along with the value of the work offered and efficiency benefits, lends itself to Northpower Network establishing a preferred supplier relationship for the procurement of these services. Northpower Network has this relationship with Northpower Energy Services Division, which means that they complete the majority of the EDB's capital (other than tendered) and maintenance work. The Northpower Energy Services Division is an established provider of construction and maintenance services for electrical networks for a number of EDB's. This provides the capability and scale to ensure the division is well placed to provide high quality and efficient services.

Work negotiated directly with the Northpower Energy Services Northland region is based on negotiated labour, plant and unit rates. Except for tendered projects, work completed by Northpower Energy Services Northland region is governed by a field services agreement (referred to as the Service Level Agreement (SLA)). The SLA outlines how Northpower Network and Energy Services Northland region will work together, specifies the scope of services provided by Energy Services Northland region, details rates, and includes a set of KPI's. The agreement is negotiated between representatives of the two Northpower Divisions and approved by the respective Executives. Work completed by other regions within Northpower Energy Services is priced at the project rates offered to their local Network customers.

A description of any Northpower Network policies or procedures that require or have the effect of requiring the consumer to purchase assets or goods or services from a related party

(Clause 2.3.12.2 of EDID requirements)

To work on or near Northpower's electricity distribution network, a contractor must be deemed competent and authorised to complete the work undertaken to satisfactorily meet Network standards.

Network extensions or customer-initiated works must be undertaken by a Network approved contractor.

No external contractor is authorised for the following customer chargeable work:

- a) HV network enhancements.
- b) Third party network damage.

Due to risk to people and property and with any delay, no external contractor is authorised to remediate third party network damage. For completeness, the cost of remedying third party network damage, which is generally recovered from the responsible party, remains part of the services provided under the SLA.

Representative examples of how Northpower Network's Related Party Policy has been applied for the procurement of assets or goods or services and how arm's length terms were tested

(Clauses 2.3.12.3 – 2.3.12.5 of EDID requirements)

Capex Projects: Competitive Tender

There were no competitive tenders that involved Northpower Energy Services Division and external parties in the 2026 financial year.

Directly negotiated work with Northpower Energy Services Division

Work completed by Northpower Energy Services Division under direct negotiation is governed by the SLA and negotiated rates. Both the SLA and rates are negotiated between the divisional management teams and final approval is required from the Executive Managers of the respective divisions.

Northpower Energy Services has completed industry benchmarking of the related party transactions between Northpower Network and Northpower Energy Services Division for the year ended 31 March 2026. This arm's-length assessment focused on:

- Assessing how the Northpower Energy Services Division sets rates charged to Northpower Network, compared to other customers;
- Comparing rates between a selection of customers;
- Comparing margins earned by the Northpower Energy Services Division for a selection of customers;
- Comparing year-on year movements in rates by customer, labour type and unit cost type;
- Reviewing the management of the supplier relationship;
- Confirming the approval process of the SLA and agreed rates.

This assessment concluded that the related party transactions between Northpower Network and Northpower Energy Services Division meet the valuation requirements outlined in disclosure determination paragraph 2.3.6.

Procurement Examples

The following provide examples of the procurement process for work completed by Northpower Energy Services under the SLA.

Faults Services

On 12th February 2026 at 1946 hours, the dispatcher received a call from New Zealand Police reporting an incident where a vehicle had hit a pole on Kaiwaka Mangawhai Road (Pole no 13836) and requested Northpower's attendance. The Dispatcher recorded this job in the faults

management system under reference number 400634 and dispatched a contracting fault crew to the site. Traffic management was also required while the pole was replaced.

Northpower Energy Services recorded the labour, plant, equipment and materials used in replacing the pole as detailed on the service request. An invoice was issued to Network (Faults invoicing batch #4307083) along with a copy of the unit rate billing sheet. This was approved for payment by Network.

Planned Maintenance

Northpower Network's maintenance is split between distribution and sub-stations. Each has an annual schedule of maintenance required. The maintenance tasks are created in our maintenance system and are packaged into a work pack and issued to Northpower Energy Services. The current process is that a purchase order (PO) is automatically created in the ERP system (JDE) when the work pack is issued. Work is completed by Northpower Energy Services and any defects that require further follow up are recorded. Northpower Energy Services raise an invoice, which is matched to the PO in the ERP system. The invoice is automatically approved if it matches the purchase order; otherwise, the invoices are manually reviewed and approved if the charges are appropriate. Invoices that require approval are highlighted in an exceptions report.

Defects identified when Northpower Energy Services are completing the preventative maintenance tasks are recorded on a data sheet and Northpower Energy Services create 'tasks' in WASP (the asset maintenance system). These are then planned and packaged into work packs by Northpower Energy Services and sent to the Network team for approval before being sent back to Northpower Energy Services to carry out the work.

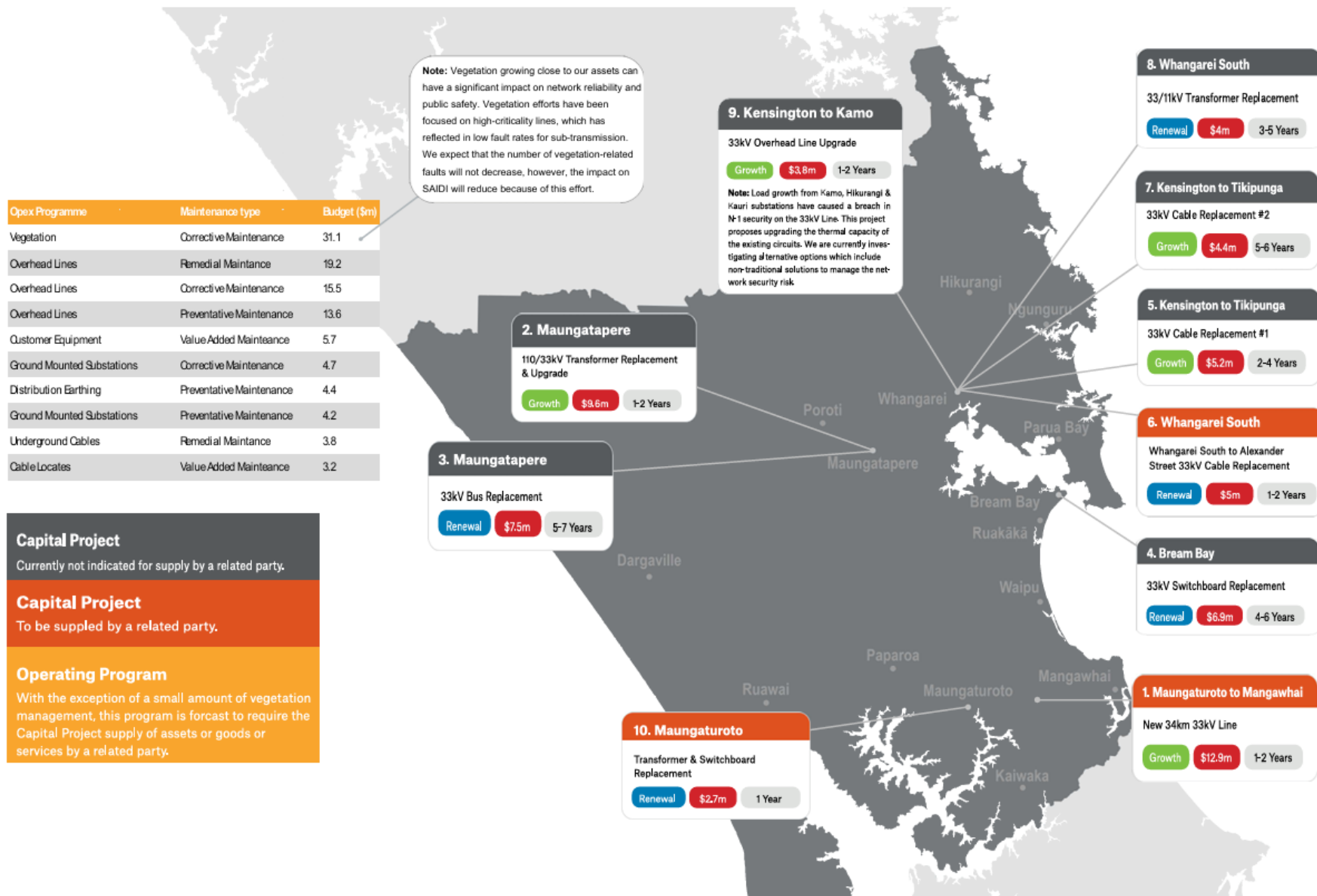
Vegetation

A prioritised annual vegetation maintenance programme is established using a risk-based approach. Specialist inspectors carry out risk-based assessments on sites where vegetation poses a risk to the Network. They prepare a plan to mitigate the risk including an estimate of resource required. Details of any cutting work required is recorded in the maintenance system in a work pack. There is a built-in mechanism to approve, and track works variations when there is a change in scope between the assessment and cutting stages. The work is then assigned to vegetation contractors (Energy Services Northland or an external contractor) for clearance based on risk and available resource. If Northpower Energy Services Northland are carrying out the work, they invoice the Network once the work is complete. If the invoice is in line with the purchase orders, they are automatically approved. If there are variances, Network management review and once the variance is understood and accepted the invoices are approved.

Capital Project

The conductor replacement programme is an example of a corrective capex project. There are routine sample tests carried out to identify conductors that are end of life. Conductors to include in conductor replacement projects are identified by the condition of the conductors and age. Network issues Northpower Energy Services a Project Job Sheet detailing works required. Northpower Energy Services prepare a Project Work Proposal detailing the methodology, timeline, and pricing to carry out the works. The Project Work Proposal is reviewed by Network, ensuring the proposal satisfies the requirements of the Project Job Sheet. If accepted, Network issues a purchase order accepting Northpower Energy Services Project Work Proposal. Invoicing

is done monthly as works are completed. Network approves the invoice if it is in line with the purchase order.



CAPEX and OPEX in AMP Planning Period | Northpower

DIRECTORS' CERTIFICATE

We, Mark Trigg and Kerry Friend, being Directors of Northpower Limited, certify that, having made all reasonable enquiry, to the best of our knowledge –

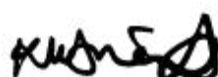
- a) The information prepared for the purposes of clauses 2.3.1, 2.3.2, 2.3.8 – 2.3.12, 2.4.21, 2.4.22, 2.5.1(1)(a)-(f), 2.5.2, 2.5.2A and 2.7.1 of the Electricity Distribution Information Disclosure Determination 2012 in all material respects complies with that determination; and
- b) The historical information used in the preparation of Schedules 8, 9a, 9b, 9c, 9d, 9e, 10, 10a and 14 has been properly extracted from the Northpower Limited's accounting and other records sourced from its financial and non-financial systems, and that sufficient appropriate records have been retained.
- c) In respect of information concerning assets, costs and revenues valued or disclosed in accordance with clause 2.3.6 of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5) of the Electricity Distribution Services Input Methodologies Determination 2012, we are satisfied that-
 - i. the costs and values of assets or goods or services acquired from a related party comply, in all material respects, with clauses 2.3.6(1) and 2.3.6(3) of the Electricity Distribution Information Disclosure Determination 2012 and clauses 2.2.11(1)(g) and 2.2.11(5)(a)-2.2.11(5)(b) of the Electricity Distribution Services Input Methodologies Determination 2012; and
 - ii. the value of assets or goods or services sold or supplied to a related party comply, in all material respects, with clause 2.3.6(2) of the Electricity Distribution Information Disclosure Determination 2012.



Director

Mark Trigg

Date 26 August 2026



Director

Kerry Friend

Date 26 August 2026

**INDEPENDENT ASSURANCE REPORT
TO THE DIRECTORS OF NORTHPower LIMITED AND TO THE COMMERCE COMMISSION
ON THE DISCLOSURE INFORMATION**

FOR THE DISCLOSURE YEAR ENDED 31 MARCH 2026

AS REQUIRED BY

**Electricity Distribution Information Disclosure (Amendments related to IM Review 2023) Amendment
Determination 2024 [2024] NZCC 31 (as amended)**

Northpower Limited (the “Company”) is required to disclose certain information under the Electricity Distribution Information Disclosure (Amendments Related To IM Review 2023) Amendment Determination 2024 [2024] NZCC 31 (as amended), including all amendments up to and including the Electricity Distribution Information Disclosure (Non-material) Amendment Determination 2026 [2026] NZCC 21 (the “Determination”) and to procure an assurance report by an independent auditor in terms of section 2.8.1 of the Determination.

The Auditor-General is the auditor of the Company.

The Auditor-General has appointed me, Silvio Bruinsma, using the staff and resources of Deloitte Limited, to undertake a reasonable assurance engagement, on his behalf, on whether the information prepared by the Company for the disclosure year ended 31 March 2026 (the ‘Disclosure Information’) complies, in all material respects, with the Determination.

The Disclosure Information that falls within the scope of the assurance engagement are:

- Schedules 1, 2, 3, 3a, 4, 5a to 5h, 6a and 6b (except for information required to be disclosed in Schedule 6(b)(i) under the “Vegetation-related” and “Other” sub-categories of the “Service interruptions and emergencies” category, and the “assessment and notification costs”, “Felling or trimming vegetation – in-zone”, “Felling or trimming vegetation – out-of-zone”, and “Other” sub-categories of the “Vegetation management” category), 7, 10 and 10a (limited to the SAIDI and SAIFI information) and 14 (limited to the explanatory notes in boxes 1 to 11) of the Determination.
- the basis for the valuation of related party transactions (the Related Party Transaction Information) in accordance with clause 2.3.6 of the Determination and clauses 2.2.11(1)(g), 2.2.11(5) and 2.2.11(6) of the Electricity Distribution Services Input Methodologies Determination 2012 (as amended) (the IM Determination) and the information disclosed under clauses 2.3.8, 2.3.10 to 2.3.12.

Opinion

In our opinion, in all material respects:

- as far as appears from an examination, proper records to enable the complete and accurate compilation of the Disclosure Information have been kept by the Company;
- as far as appears from an examination, the information used in the preparation of the Disclosure Information has been properly extracted from the Company’s accounting and other records, sourced from the Company’s financial and non-financial systems;
- the Disclosure Information complies, with the Determination; and
- the basis for valuation of related party transactions complies with the Determination and the IM Determination.

Basis for opinion

We conducted our engagement in accordance with the International Standard on Assurance Engagements (New Zealand) 3000 (Revised) *Assurance Engagements Other Than Audits or Reviews of Historical Financial Information* ("ISAE (NZ) 3000 (Revised)") and the Standard on Assurance Engagements (SAE) 3100 (Revised) *Compliance Engagements* ("SAE 3100 (Revised)"), issued by the New Zealand Auditing and Assurance Standards Board.

We have obtained sufficient recorded evidence and explanations that we required to provide a basis for our opinion.

Key Assurance Matters

Key assurance matters are those matters that, in our professional judgement, required significant attention when carrying out the assurance engagement during the current disclosure year. These matters were addressed in the context of our compliance engagement, and in forming our opinion. We do not provide a separate opinion on these matters.

Key Assurance Matter	How our procedures addressed the key assurance matter
Accuracy and completeness of the quantity and duration of electricity outages The Determination defines certain quality measures in relation to the number and duration of interruptions, faults, and causes of faults. These quality measures are expressed in the form of System Average Interruption Duration Index ("SAIDI") and System Average Interruption Frequency Index ("SAIFI") values disclosed in Schedule 10. This is a key assurance matter because information on the frequency and duration of outages is an important measure about the reliability of electricity supply. The accuracy and completeness of the data is a key assurance matter because although the faults database is automated, the details of some faults are entered manually onto a portable device which then flows into the Advanced Distribution Management System ("ADMS") which automatically logs all outages into the faults database. The feeder maps capture the Individual Connection Point data that is used in the calculation of the SAIDI and SAIFI values.	We have: • Obtained an understanding of the Company's methods by which electricity outages and their duration are recorded; • Assessed the design and implementation of key controls related to the recording, reconciliation and review of the outage data obtained from the outage report; • For a sample of outages, observed the number of consumers affected from the feeder maps on the date of testing and assessed the reasonability of this number against impacted consumers recorded in the data; • Reviewed the recorded detail for a sample of outages and ensured that the appropriate dates and times were used and the outage was started and ended by an appropriate individual.

Directors' responsibilities

The directors of the Company are responsible in accordance with the Determination for:

- the preparation of the Disclosure Information; and
- the Related Party Transaction Information.

The directors of the Company are also responsible for the identification of risks that may threaten compliance with the schedules and clauses identified above and controls which will mitigate those risks and monitor ongoing compliance.

Auditor's responsibilities

Our responsibilities in terms of clauses 2.8.1(1)(b)(vi) and (vii), 2.8.1(1)(c) and 2.8.1(1)(d) are to express an opinion on whether:

- as far as appears from an examination, the information used in the preparation of the audited Disclosure Information has been properly extracted from the Company's accounting and other records, sourced from its financial and non-financial systems;
- as far as appears from an examination, proper records to enable the complete and accurate compilation of the audited Disclosure Information required by the Determination have been kept by the Company and, if not, the records not so kept;
- the Company complied, in all material respects, with the Determination in preparing the audited Disclosure Information; and
- the Company's basis for valuation of related party transactions in the disclosure year has complied, in all material respects, with clause 2.3.6 of the Determination and clauses 2.2.11(1)(g), 2.2.11(5) and 2.2.11(6) of the IM Determination.

To meet these responsibilities, we planned and performed procedures in accordance with ISAE (NZ) 3000 (Revised) and SAE 3100 (Revised), to obtain reasonable assurance about whether the Company has complied, in all material respects, with the Disclosure Information (which includes the Related Party Transaction Information) required to be audited by the Determination.

An assurance engagement to report on the Company's compliance with the Determination involves performing procedures to obtain evidence about the compliance activity and controls implemented to meet the requirements. The procedures selected depend on our judgement, including the identification and assessment of the risks of material non-compliance with the requirements.

Inherent limitations

Because of the inherent limitations of an assurance engagement, together with the internal control structure, it is possible that fraud, error or non-compliance with the Determination may occur and not be detected.

A reasonable assurance engagement throughout the disclosure year does not provide assurance on whether compliance with the Determination will continue in the future.

Restricted use

This report has been prepared for use by the directors of the Company and the Commerce Commission in accordance with clause 2.8.1(1)(a) of the Determination and is provided solely for the purpose of establishing whether the compliance requirements have been met. We disclaim any assumption of responsibility for any reliance on this report to any person, other than you, or for any other purpose than that for which it was prepared.

Independence and quality management

We complied with the Auditor-General's independence and other ethical requirements, which incorporate the requirements of Professional and Ethical Standard 1 *International Code of Ethics for Assurance Practitioners (including International Independence Standards)* (New Zealand) as applicable for audits of public interest entities ("PES 1") issued by the New Zealand Auditing and Assurance Standards Board. PES 1 is founded on the fundamental principles of integrity, objectivity, professional competence and due care, confidentiality and professional behaviour.

We have also complied with the Auditor-General's quality management requirements, which incorporate the requirements of Professional and Ethical Standard 3 *Quality Management for Firms that Perform Audits or Reviews of Financial Statements, or Other Assurance or Related Services Engagements* ("PES 3") issued by the New Zealand Auditing and Assurance Standards Board.

PES 3 requires our firm to design, implement and operate a system of quality management including policies or procedures regarding compliance with ethical requirements, professional standards and applicable legal and regulatory requirements.

The Auditor-General, and his employees, and Deloitte Limited and its partners and employees may deal with the Company and its subsidiaries on normal terms within the ordinary course of trading activities of the Company. Other than any dealings on normal terms within the ordinary course of trading activities of the Company, this engagement, other regulatory engagements, and the annual audit of the Company's financial statements and performance information, we have no relationship with, or interests in, the Company and its subsidiaries.

A handwritten signature in cursive script, reading "Silvio Bruinsma".

Silvio Bruinsma
Deloitte Limited
On behalf of the Auditor-General
Auckland, New Zealand
26 August 2026